

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9362

Name: Williams Natural Gas Co.

Address P.O. Box 580

City/State/Zip Welda, KS 66091

Purchaser: _____

Operator Contact Person: Tom Cook

Phone (913) 448-2442

Contractor: Name: McGown Drilling, Inc.

License: 05786

Wellsite Geologist: Larry Alex/KLM Exploration

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
Gas Storage Well.

If Workovers:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/19/97 11/21/97 3/21/97
Spud Date Date Reached TD Completion Date

API NO. 15- 087-205560000

County Jefferson

S/2 - SW - NW - SW Sec. 33 Twp. 9S Rge. 20 E W

1375 Feet from S/N (circle one) Line of Section

5030 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McLouth Storage Well # 137

Field Name McLouth Storage Field

Producing Formation McLouth Sandstone

Elevation: Ground 1046' KB _____

Total Depth 1498' PBSD _____

Amount of Surface Pipe Set and Cemented at 101' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content less than 1200 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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KANSAS CORP COM
1997 JUN - JUL A 12 10

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas W Cook

Title Storage Supervisor Date 4/4/97

Subscribed and sworn to before me this 12th day of MAY, 1997.

Notary Public Janet M. Thacker

Date Commission Expires 3-19-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JANET M. THACKER
Notary Public - State of Kansas
My Appt. Expires 3-19-2000