

2-16-25W
 DOUBLE EAGLE
 EXPLORATION INC.

Double Eagle Exploration, Inc.

460 CENTURY PLAZA BUILDING / WICHITA, KANSAS 67202 / (316) 267-3316

DAILY DRILLING REPORT

API# 15-135-23153
 Well Name: McNinch "B" #1 Prospect: McNinch "B"
 Location: C NW NW Sec. 2-16S-25W, Ness County, KS
 Operator: Double Eagle Exploration, Inc. Contractor: Rains & Williamson Oil Co., Inc.
 Proposed TD: 4550'
 Elevation: 2557 GR KB AFE: DHC CWC
 Well Site Geologist: Harlan B. Dixon
 Rig Phone # (913) 625-7894

<u>SAMPLE TOPS:</u>		<u>ELECTRIC LOG TOPS:</u>	
Anhydrite	1972' + 590	Anhydrite	1974' + 588
Heebner	3882' - 1315	Heebner	3882' - 1315
Lansing	3924' - 1357	Toronto	3901' - 1334
Ft. Scott	4422' - 1855	Lansing	3923' - 1356
Mississippi Dol.	4522' - 1955	Ft. Scott	4420' - 1853
RTD	4530'	Cherokee	4446' - 1879
		B/Cherokee Lime	4490' - 1923
		LTD	4490'

NOV 1987
 KANSAS GEOLOGICAL SURVEY
 WICHITA OFFICE

<u>DATE</u>	<u>DEPTH</u>	<u>DRILLING OPERATIONS</u>
8/12/87		Moving in and rigging up. Spudded at 9:45 p.m. Cut 390' 12 1/4" hole. Ran 9 jts. new 20# 8 5/8" OD casing. Tally 379.01'. Set at 389'. Cemented with 200 sx. 60/40 poz., 2% gel, 3% cc.
8/13/87		Plug down at 6:15 a.m. Cement circ. Drilled plug @ 2:15 p.m.
8/14/87	1978'	Drilling ahead.
8/15/87	2800'	Drilling ahead.
8/16/87	3543'	Drilling ahead.
8/17/87	3905'	Drilling ahead.
8/18/87	4370'	Drilling ahead. DST #1 4410' - 4460' (Ft. Scott) 30-45-60-90 1st opening - weak blow building to 7" intermittent blow. Tool was plugging. 2nd opening - strong blow off bottom of bucket in 10 min. Recovered: 720' Gas in pipe 200' Clean Gassy Oil (30° gravity) 60' Heavy Oil Cut Mud (50% mud, 40% oil, 10% gas) 120' Heavy Oil Cut Mud (30% mud, 15% oil, 55% gas) 120' Heavy Oil Cut Mud (15% mud, 40% oil, 45% gas) 500' Total Fluid IFP 83-177#, FFP 177-198# ISIP 1368#, FSIP 1306#, FHP 2289#
8/19/87	4480'	Drilling ahead.

DAILY DRILLING REPORT
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McNinch "B" #1
C NW NW Sec. 2-16S-25W
Ness County, KS

2-16-25W

<u>DATE</u>	<u>DEPTH</u>	<u>DRILLING OPERATIONS</u>
8/19/87		<u>DST #2 4492' - 4530'</u> (Mississippi) 30-45-60-90 Recovered: 200' of Gas in Pipe 165' Mud & Gas Cut Oil (85%oil, 10% gas, 5% mud) <u>120' Oil & Gas Cut Mud</u> (45% oil, 10% gas, 45% mud) 285' Total Fluid IFP 104-104#, FFP 188-188# ISIP 1222#, FSIP 1233#
8/20/87		Logging and preparing to run casing. Ran Gamma Ray Neutron Log. Set casing @ 4530'.
8/21/87		Started cement at 1:00 a.m. Good circulation - minimum pressure. Pumped plug @ 2:15 a.m. When plug hit float, pressure went to 800 # - Let set 5 minutes and released pressure - float held. Came out of hole with line. Released rig - job complete. Cemented with 125 sacks common cement, 10% gel, with 10 barrels of saltwater ahead.