

Operator Name Pickrell Drilling Company Lease Name Carter 'F' Well # 2

Sec. 3 Twp. 16S Rge. 25 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name Top Bottom

DST#1 4521'-4530', 30"-30"-30"-30", wk blow, Rec. 5' M w/oil spks, IFP 0#-0#, FFP 10#-10#, ISIP 698#- FSIP 619#.

Anhydrite	1978(+592)	
Heebner	3882(-1312)	
Lansing	3922(-1352)	
Stark	4154(-1584)	
B/Kansas City	4218(-1648)	
Pawnee	4337(-1767)	
Fort Scott	4420(-1850)	
Cherokee	4444(-1874)	
Mississippian	4518(-1948)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	351' KB	60/40 poz	190	2%gel-3%CC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....