

200

ACO-1 WELL HISTORY

3-16-25 ^{Comp}W
DOCKET NO. NP

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FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

4526-4541

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

ACO-1 Well History

Side TWO

OPERATOR

BEREXCO INC.

LEASE NAME Harold

SEC 3 TWP 16S RGE 25W

WELL NO 1

Date of first production		2/24/84		Producing method (pumping, gas lift, etc.)		Pumping		Gravity		38°	
Estimated Production-L.P.	Oil	35	Gas	--	Water	--	%	--	Gas-oil ratio	--	CFPB
Disposition of gas (vented, used on lease or sold)						Open Hole Perforations 4526-4541					

☒ Check if no Drill Stem Tests Run.
☒ Check if samples sent Geological Survey.

Shale, Sand
 Shale
 Shale & Sand
 Sand, Shale
 Lime & Shale
 Lime
 Lime & Shale

0 300'
 300' 570'
 570' 1385'
 1385' 2130'
 2130' 4425'
 4425' 4470'
 4470' 4541'

Blane
 Anhydrite

1373-138
 1976-2012'

TOTAL ROTARY DEPTH 4541'

DST #1) (Ft. Scott)
 45-60-60-60
 Rec: 270' GIP
 5' Oil
 85' OCM (20% Oil)
 668/490 50/60 70/80

DST #2) (Miss Chat)
 60-60-30-30
 Rec: 30' SOCM
 40/40 20/30 30/30

DST #3) (Miss)
 Packer failure

DST #4) (Miss)
 45-45-45-45
 Good Blow
 Rec: 190' GIP
 260' Oil
 180' MCO & HOCM
 1193/1173 70/140 150/230

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	343'	60-40 Pozmix	250	2% Gel, 3% CC
Production	7-7/8"	4 1/2"	10.5#	4526'	60-40 Pozmix	200	2% Gel, 10% Salt, 3/4 of 1% CFR2
DV Tool				1962'	Hal. Lite Common	400 100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
4516	4541	None			
TUBING RECORD			Open Hole		
Size	Setting depth	Packer set at	4526-4541		
2 3/8"	4535	None			