

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399  
Name: American Energies Corporation  
Address 155 North Market, Suite 710  
Wichita, Kansas 67202  
City/State/Zip

Purchaser:  
Operator Contact Person: Alan L. DeGood  
Phone (316) 263-5785

Contractor: Name: Rains & Williamson Oil Co., Inc.  
License: 5146

Geologist: Monte R. Marrs

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: Rains & Williamson Oil Co., Inc.  
Well Name: K. C. Land #1  
Comp. Date 8-1-87 old Total Depth 4174  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Comingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.  
7-6-87 7-14-87 8-1-87

Spud Date 7-6-87 Date Reached TD 7-14-87 Completion Date 8-1-87

API NO. 15- 185-23,096A-0003  
County Ness County, Kansas  
SW SW SW Sec. 13 Twp. 16S Rng. 21 X <sup>E</sup> <sub>V</sub>

330 Feet from S/N (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name K. C. Land Well # 1

Field Name Bellesprit East

Producing Formation None

Elevation: Ground 2236 KB 2245

Total Depth 4174 PBD 4106

Amount of Surface Pipe Set and Cemented at 316 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1528 Feet

If Alternate II completion, cement circulated from 1528

feet depth to Surface w/ 300 sx cnt.

Drilling Fluid Management Plan 6-23-92  
(Data must be collected from the Reserve Pit)

Re-entry, there was no reserve pit.

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ 3 Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be available for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for details). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 23 1992

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood  
Alan L. DeGood  
Vice-President  
Date 6-4-92

CONSERVATION DIVISION  
WICHITA, KS  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Subscribed and sworn to before me this 4th day of JUNE 19 92.

MELINDA S. WOOTEN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-12-96

Notary Public Melinda S. Wooten  
Melinda S. Wooten  
Notary Commission Expires 3-12-96

Distribution  
 SWD/Rep  KGPA  
 Plug  Other (Specify)

Operator Name American Energies Corporation Lease Name C. Land Well # 1  
 Sec. 13 Twp. 16S Rge. 21  East  West  
 County Ness County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1510	+731
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1548	+693
Already has been submitted		Heebner	3618	-1377
List All E.Logs Run:		Lansing	3666	-1421
Radiation guard log		B/KC	3921	-1680
		Pawnee	4003	-1762
		B/Pawnee	4068	-1827
		Cherokee	4090	-1849
		Mississippi	4152	-1911
		L.T.D.	4174	-1933

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	316'	60-40 Poz.	180	2% gel 1% C
Production	7 7/8"	5 1/2"	15 1/2#	4091'	Surefill	75	500 gallons
			DV Tool	1528'	60-40 Poz	300	Mud Sweep 6% Gel

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Open Hole	4091 to 4106	Nothing <b>RECEIVED</b> KANSAS CORPORATION COMMISSION JUN 23 1992

**TUBING RECORD**

Duolined Size 2 3/8" Set At 4050' Packer At 4050' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Waiting for injection approval Producing Method  Flowing  Pumping  Gas Lift  Other (Exp.)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

METHOD OF COMPLETION

Production In