

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 6009  
 name Double Eagle Exploration, Inc.  
 address 100 S. Main - Suite 410  
 Wichita, KS 67202  
 City/State/Zip

Operator Contact Person JIM ROBINSON  
 Phone (316) 267-3316

Contractor: license # 5146  
 name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Steve Davis  
 Phone (316) 267-3316

PURCHASER Koch Oil Company

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

## WFO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-12-84 9-21-84 10/12/84  
 Start Date Date Reached TD Completion Date

4539' Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 391' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmt

API NO. 15 - 135-22,670

County Ness

SW NW NE Sec. 3 Twp. 16S Rge. 25 X West  
 (location)

4290 Ft North from Southeast Corner of Section  
 2310 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

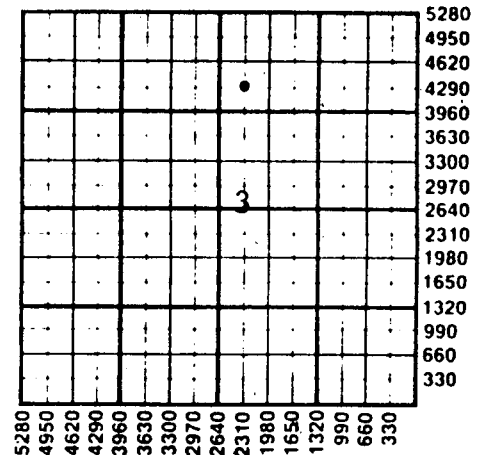
Lease Name McNinch Well# #1

Field Name Ness-T

Producing Formation Mississippian

Elevation: Ground 2568' KB 2577'

Section Plat



## \* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
 (Well) Ft. West From Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
 (Stream, Pond etc.) Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

ING RECORD size 2 3/8" set at 4533.55 packer at N/A Liner Run ☐ Yes ☒ No

Date of First Production Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

| Estimated Production Per 24 Hours | Oil      | Gas     | Water    | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|----------|---------------|---------|
|                                   | 140 Bbls | -0- MCF | -0- Bbls | CFPB          |         |

Operator Name Double Eagle Exploration, Inc. Lease Name McNinch Well# 1 SEC. 3 TWP. 16S RGE. 25 ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☐ No

Formation Description  
☒ Log ☐ Sample

DST#1 4416' - 4475'

30-30-30-30

1st Open - Wk. blow died in 22 minutes

2nd Open - No blow, recovered 15' Mud

IFP - 68-68# FFP - 68-68#

ISIP - 91# FSIP - 68#

| Name         | Top   | Bottom |
|--------------|-------|--------|
| Anhydrite    | 1980' | + 597  |
| Heebner      | 3884' | -1307  |
| Lansing K.C. | 3927' | -1350  |
| Stark        | 4158' | -1581  |
| Ft. Scott    | 4425' | -1848  |
| Miss. Lime   | 4524' | -1947  |

DST#2 4534' - 4539'

30-60-90-90

1st open - wk. blow bldg. to strong blow  
in 25 minutes

2nd open - wk. blow bldg. to strong blow  
in 28 minutes

Recovered: 420' gas in pipe  
 390' Free gassy oil (39° gravity)  
 120' Slightly mud cut gassy oil

510' Total (9% mud, 35% gas, and  
56% oil)

IFP - 57-102# FFP - 114-182#

ISIP - 1031# FSIP - 1031#

Disposition of gas: ☐ vented  
☐ sold  
☐ used on lease

## METHOD OF COMPLETION

☒ open hole ☐ perforation  
☐ other (specify) \_\_\_\_\_

☐ Dually Completed.  
☐ Commingled

## PRODUCTION INTERVAL

## CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 24#            | 391'          | 60/40 poz.     | 215 sx.      | 2% gel., 2% cc.            |
| Production        |                   | 4 1/2"                    | 10 1/2#        | 4534'         | 60/40 poz.     | 100 sx.      | 10% salt, 2 1/4% FRA.      |

## PERFORATION RECORD

shots per foot specify footage of each interval perforated

N/A

## Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

250 Gal. 15% MCA

500 Gal. 15% NE

TD

TD

Subscribed and sworn to before me this 14th day of October