

1-9-21E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4898
Name ... I.V. Gas, Inc.
Address 222 West Main
Charute, Kansas, 66720
City/State/Zip

Purchaser... Leavenworth Production
Leavenworth, Kansas

Operator Contact Person Wm. E. O'Brien
Phone 316-537-3141

Contractor: License # 4423
Name ... Van Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-5-87 Spud Date 4-7-87 Date Reached TD 4-7-87 Completion Date
1496 Total Depth 1500 PBDT

Amount of Surface Pipe Set and Cemented at 41 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 41 feet surface to 12 SX cmt
Cement Company Name Geiger Ready Mix
Invoice #

API NO. 15-103-20,785
County Leavenworth
East
NW NW SW Sec 1 Twp 9 Rge 21

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

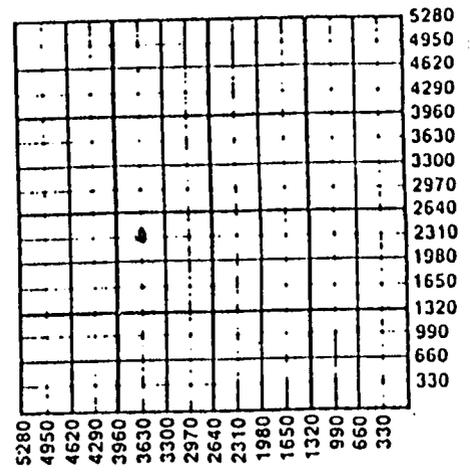
Lease Name Beasley Well # 1

Field Name

Producing Formation Mississippi

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) Driller Supplied (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name L. V. Gas, Inc. Lease Name Beasley Well # 1
 Sec. 1 Twp. 9 Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
N/A	N/A Bbls	Shut-in N/A MCF	N/A Bbls	CFPB	N/A

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Will be sold Used on Lease

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	6 1/4	4 1/2		1492	Port A	138	50/50 POZ
Surface	9 3/4	7		41		12	8 % Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	1464-1468 9 holes	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production N/A Producing Method N/A Flowing Pumping Gas Lift Other (explain).....

Operator Name L. V. Gas, Inc. Lease Name..... Beasley Well #..... 1

Sec..... 1 Twp..... 9 Rge..... 21 East West County..... Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Log Attached:

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CONSERVATION DIVISION
Wichita, Kansas

<p align="center">CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
Production	6 1/4	4 1/2		1492	Port A	138	50/50 POZ	
Surface	9 3/4	7		41		12	8 1/2 Gel	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
Shots Per Foot	Specify Footage of Each Interval Perforated							
2	1464-1468 9 holes							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production		Producing Method						
N/A		N/A <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	N/A	Bbls	N/A	MCF	N/A	Bbls	CFPB	N/A

METHOD OF COMPLETION

Production Interval
1444-1448

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

1-9-21E

Drillers Log
E. Beasley No. 1

Thickness of Strata	Formation	Total Depth
29	soil-clay	29
2	lime	31
9	shale	40
5	lime	45
10	shale	55
19	lime	74
6	shale	80
4	lime	84
09	shale	93
5	lime	98
141	shale	245
3	lime	248
117	shale	365
5	lime	370
5	shale	370
5	shale	375
13	lime	388
4	SHALE	392
3	lime	395
20	shale	415
18	lime	433
25	shale	458
3	lime	461
57	shale	518
15	lime	533
3	shale	536
6	lime	542
8	shale	550
6	lime	556
17	shale	573
7	lime	580
20	shale	600
6	lime	606
6	shale	612
2	lime	614
4	shale	618
28	lime	646
5	shale	651
29	lime	680
3	shale	683
14	lime	697
110	shale	807
11	lime	818
12	shale	830
2	lime	832
23	shale	855
4	lime	859
19	shale	878
6	lime	884
19	shale	903
4	lime	907
11	shale	918
3	lime	921
7	shale	928
3	lime	931
10	shale	941
2	lime	943
115	Shale	1058
10	lime	1068
16	shale	1084
5	lime	1089
65	shale	1154
2	lime	1156
63	shale	1219
4	coal	1123
148	shale	1371
2	coal	1373
61	shale	1434
28	sandy shale	1462
14	sand	1476
20	lime	1496

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CONSERVATION DIVISION
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH