

3-16-25W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F \_\_\_\_\_ Letter requesting confidentiality attached.
- C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run   X  .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_  
 OPERATOR Pickrell Drilling Company API NO. 15-135-22,435  
 ADDRESS 110 N. Market, Suite 205 COUNTY Ness  
Wichita, Kansas 67202 FIELD Arnold North  
 \*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
 PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE # 1 Reusser 'B'  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 \_\_\_\_\_ WELL LOCATION \_\_\_\_\_  
 DRILLING Pickrell Drilling Company 1980Ft. from South Line and  
 CONTRACTOR \_\_\_\_\_ 1980Ft. from East Line of (X)  
 ADDRESS 110 N. Market, Suite 205 the SE (Qtr.) SEC 3 TWP 16S RGE 25 (W).

PLUGGING Pickrell Drilling Company  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS 110 N. Market, Suite 205  
Wichita, Kansas 67202

WELL PLAT (Office Use Only)

		3	

KCC \_\_\_\_\_  
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

STATE COMMISSION NGPA  
 SEP 22 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

TOTAL DEPTH 4460' PBD \_\_\_\_\_  
 SPUD DATE 9/3/83 DATE COMPLETED 9/16/83  
 ELEV: GR 2569 DF 2571 KB 2574  
 DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 247'KB DV Tool Used? \_\_\_\_\_  
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,  
 Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR

Pickrell Drlg. Co.

LEASE NAME #1 Reusser 'B'

SEC. 3

TWP. 16S RGE. 25

(F)  
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show Geological markers,  
Logs run, or Other  
Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey.				
			SAMPLE TOPS:	
			Heebner	3873(-1299)
			Lansing	3915(-1341)
			Stark	4144(-1570)
			B/Kansas City	4216(-1642)
			Pawnee	4333(-1759)
			Fort Scott	4410(-1836)
			Cherokee	4439(-1865)
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12½	8 5/8"	20#	247' KB	60/40 poz	165	2%gel-3%cc

**LINEP. RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at