

3-16-25W

State Geological Survey

SIDE ONE

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

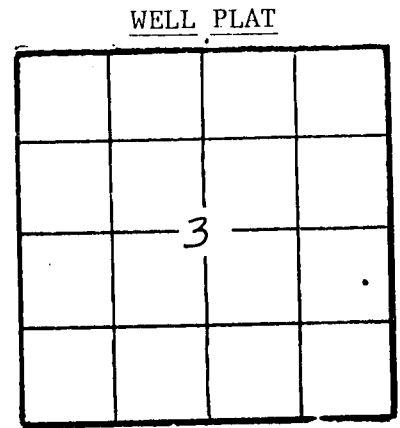
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE
OPERATOR Pickrell Drilling Company API NO. 15-135-22,444
ADDRESS 110 North Market, Suite 205 COUNTY Ness
Wichita, Kansas 67202 FIELD Arnold North
** CONTACT PERSON Jay McNeil PROD. FORMATION Miss
PHONE 262-8427
PURCHASER Clear Creek LEASE #1 Reusser 'B' Twin
ADDRESS P. O. Box 1045 WELL NO. 1
McPherson, Kansas 67460 WELL LOCATION 50' S C NW SE
DRILLING CONTRACTOR Pickrell Drilling Company 1930 Ft. from South Line and
ADDRESS 110 N. Market 660 Ft. from East Line of (X)
Wichita, Kansas 67202 the SE (Qtr.) SEC 3 TWP 16S RGE 25 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4529' PBTD
SPUD DATE 9-17-83 DATE COMPLETED 10-21-83
ELEV: GR 2569 DF 2571 KB 2574

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1019' KB DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE OF KANSAS RECEIVED OCT 25 1983 CONSERVATION DIVISION

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-1 WELL HISTORY

SIDE TWO
OPERATOR

LEASE NAME

SEC. 3 TWP. 16 RGE. 25 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO.

Show Geological markers
Logs run, or Other
Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|--|-------|
| <p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent to Geological Survey. _____</p> <p>DST #1 4396'-4460', 30"-60"-90"-90", Rec. 1116' GIP, 102' FO (36°), 180' HOCM (30%oil), IFP 105#-105#, FFP 127#-127#, ISIP 275#, FSIP 254#.</p> <p>DST #2 4519'-4529', 30"-60"-90"-90", Rec. 92' GIP, 170' FO (37°), 40' HOCM (40%oil, 60%mud), IFP 40#-40#, FFP 68#-78#, ISIP 1262#, FSIP 1262#.</p> | | | <p>ELOG TOPS:</p> <p>Anh 1970(+604)</p> <p>Heebner 3872(-1298)</p> <p>Lansing 3912(-1338)</p> <p>Stark 4143(-1569)</p> <p>B/KC 4209(-1635)</p> <p>Fort Scott 4411(-1837)</p> <p>Cherokee 4438(-1864)</p> <p>Miss 4510(-1936)</p> <p>Dolo 4521(-1947)</p> | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acidized 250 gal mud acid & 250 gal 15% HCL. | 4523'-4530' (O.H.) |
| | |
| | |

| | | |
|---|---|-----------|
| Date of first production 10-20-83 | Producing method (flowing, pumping, gas lift, etc.) Swabbing | Gravity |
| Estimated Production -I.P. Oil 211 bbls. | Gas Nil MCF | Water 5 % |
| Gas-oil ratio --- | | CFPS |

Volume is nil. Perforations Open Hole 4523'-4530'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12 1/4" | 8 5/8" | 23# | 1019' KB | 60/40 poz | 475 | 2%gel-3%cc |
| PRODUCTION | 7 7/8" | 4 1/2" | 10.5# | 4523' | 50/50 poz | 125 | |
| | | | | | Common | 75 | |

LINEP. RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |