

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-239430000
County Ness
SW NE Sec. 9 Twp. 16 Rge. 25 X E V

Operator: License # 5399

1980 Feet from S/W (circle one) Line of Section

Name: American Energies Corporation

1980 Feet from E/W (circle one) Line of Section

Address 155 North Market, Suite 710

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Wichita, KS 67202

Lease Name Schuckman Well # 1

City/State/Zip _____

Field Name Wildcat

Purchaser: None

Producing Formation None

Operator Contact Person: Alan L. DeGood, President

Elevation: Ground 2558 KB 2563

Phone (316) 263-5785

Total Depth 4560' PSTD _____

Contractor: Name: Mallard JV, Inc.

Amount of Surface Pipe Set and Cemented at 250.63' Feet

License: 4958

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: Frank Mize

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

X New Well _____ Re-Entry _____ Workover _____

feet depth to _____ w/ _____ sx cmt.

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

XXX Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A 9/8 6-18-97
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 18,000 ppm Fluid volume 1,000 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PSTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

7-27-96 8-3-93 None

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all ~~abandoned~~ wells. Submit CP-111 form with all temporarily abandoned wells.

KANSAS CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SEP 06 1996

Signature Alan L. DeGood

Title President CONSERVATION DIVISION 9/5/96
WICHITA, KS

Subscribed and sworn to before me this 5th day of September 9 96.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-2000

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) _____

Operator Name American Energies Corporation Lease Name Schuckman Well # 1
 Sec. 9 Twp. 16S Rge. 25 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHMENT

List All E.Logs Run:
 RA GUARD LOG, GEOLOGICAL REPORT

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"	28#	250.63	60/40 poz 2% gel, 3% CC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Dually Comp. Commingled
 Production Interval

COPY

15-135-23943

FORMATION:	SAMPLE LOG:		COMPARISON:			ELECTRIC LOG TOPS:	
			#1	#2	#3		
Anhydrite	1974	+589	-23	+5	1971	+592	
Base. Anhy.	2008	+554		-5	2004	+559	
Heebner	3883	-1320	-27	-12	3879	-1316	
Lansing	3923	-1360	-24	-11	3920	-1357	
Stark shale	4165	-1602	-14	-12	4159	-1596	
Base K C	4222	-1659	-16	-7	4219	-1656	
Pawnee	4352	-1789	-19	-12	4347	-1784	
Ft. Scott	4433	-1870	-17	-15	4426	-1863	
Cherokee	4459	-1896	-17	-16	4452	-1889	
Mississippi	4523	-1960	-13	-20	4517	-1954	

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 06 1996

CONSERVATION DIVISION
WICHITA, KS