

State Geological Survey AFFIDAVIT AND COMPLETION FORM

10-16-25W  
KCO-1

WICHITA BRANCH

JAN 22 1982

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Palomino Petroleum  
ADDRESS P.O. Box 18610  
Wichita, Kansas 67218

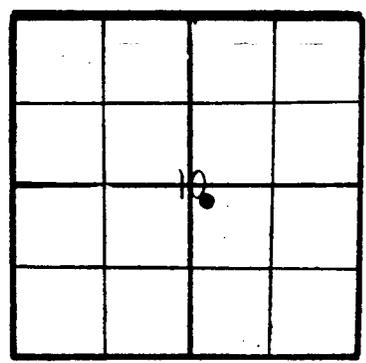
API NO. 15-135-22,157  
COUNTY Ness  
FIELD Arnold North  
LEASE Gies "D"

\*\*CONTACT PERSON Bob Watchous  
PHONE (316) 683-8152

PURCHASER Clear Creek  
ADDRESS Wichita, Ks.

WELL NO. 23  
WELL LOCATION NW NW SE  
330 Ft. from North Line and  
330 Ft. from West Line of  
the SE/4 SEC. 10 TWP. 16S RGE. 25W

DRILLING CONTRACTOR Strata Drilling, A Div. of BEREDCO INC.  
ADDRESS 401 E. Douglas, Suite 402  
Wichita, Kansas 67202



WELL PLAT  
(Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH ~~4509~~ 4533 PBDT \_\_\_\_\_  
SPUD DATE 10-28-81 DATE COMPLETED 12-1-81  
ELEV: GR 2572 DF 2575 KB 2577

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
MISC.

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(SOD)~~ TOOLS  
Report of all strings set - surface, intermediate, production, etc. (New)/(Old) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	287'	60-40 Pozmix	190	2% Gel, 3%CC
Production	7-7/8"	5 1/2"		4507'	60-40 Pozmix	200	2%Gel, 10% Salt 10bbl Salt Flush
			(Perf. @ 1965' 2 6% Gel	shots; PD to 1945' @ 7:20 A.M.)	cement with 400 sks		50-50 Pozmix

LINER RECORD			PERFORATION RECORD <u>None</u>		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
<u>2 3/8" OD</u>	<u>4529</u>	<u>None</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
<u>2000 gal. MOD-202 acid</u>	<u>4507-33</u>

TEST DATE:		PRODUCTION			
Date of first production <u>12-1-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	A.P.I. Gravity <u>37°</u>			
RATE OF PRODUCTION PER 24 HOURS	OH <u>25</u> bbls.	Gas	Water <u>-0-%</u> MCF	Gas-oil ratio <u>-0-bbls.</u>	CFPB
Disposition of gas (vented, used on lease or sold) <u>None</u>			Producing interval (s) <u>4507-33</u>		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

085-21-01  
 Name of lowest fresh water producing stratum Dakota Depth See below  
 Estimated height of cement behind pipe did circulate 10-16-25w

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>perforated casing @ 1965 and cemented with</i>			<i>400 sacks</i>	<i>50-50 lbz mix</i>

PALOMINO PETROLEUM  
 P.O. BOX 18610 #3 GIESS "D" 10-16-25W  
 WICHITA, KS 67218 NW NW SE  
 CONTR STRATA DRILLING CO CTY NESS  
 GEOL *Annie Watchous* FIELD ARNOLD NORTH  
 E 2577 KB CM 10/28/81 <sup>CARD</sup> ISSUED 12/10/81 IP P 25 BOPD, NW  
 API 15-135-22,157 MISS OH 4507-4533

SMP	TOPS	DEPTH	DATUM
ANH		1962	+ 615
HEEB		3872	-1295
LANS		3914	-1337
FT SC		4410	-1833
MISS		4505	-1928
RTD		4509	-1932
DDTD		4533	-1956
NO LOG			

8-5/8" 287, 5 1/2" 4507

NO DST'S  
 MICT - CO, (MISS OH 4507-4509), DDTD  
 4533, AC 2000, SWB 7 BFPH, 95% O,  
 R&T POP, P 25 BOPD, NW 12/7/81

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

*No Elog run*

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**AFFIDAVIT**

STATE OF Kansas, COUNTY OF Sedgwick SS,

R. W. Watchous OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS owner of Palomino Petroleum OPERATOR OF THE Gieess "D" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR. THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23rd DAY OF December 1981



*Kathryn L. Frerking*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: August 21, 1985