10-16-25W

(REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Palomino Petroleum

ADDRESS P.O. Box 18610
Wichita, Kansas

**CONTACT PERSON Bob Watchous

PHONE 683-8152

PURCHASER

ADDRESS

DRILLING CONTRACTOR Yost Drilling Co.

ADDRESS Great Bend, Kansas

PLUGGING CONTRACTOR

ADDRESS

API NO. None - OWWO

COUNTY Ness

FIELD Arnold North

PROD. FORMATION SWDW

LEASE Giess "E"

WELL NO. 2

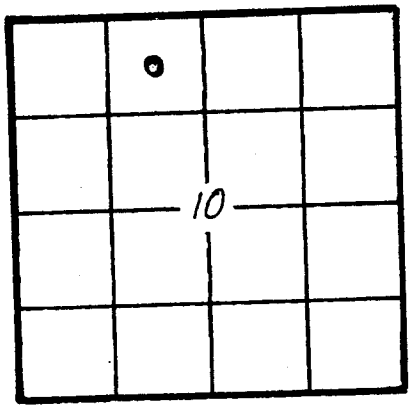
WELL LOCATION C NE NW

660 Ft. from North Line and

660 Ft. from East Line of

the NW/4 SEC. 10 TWP. 16 RGE. 25W

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4653 PBTD 2100

SPUD DATE 2-25-82 OWWO DATE COMPLETED 3-12-82

ELEV: GR 2568 DF 2570 KB 2573

DRILLED WITH (CABLE) (OWWO) ([redacted]) ([redacted]) TOOLS

Amount of surface pipe set and cemented 259'. DV Tool Used? ?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SWDW		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 1520-1530

10-16-25W

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

PALOMINO PETROLEUM #2 GIESS "E" "OWWO" 10-16-25W C NE NW
P.O. BOX 18610
WICHITA, KS 67218
CONTR YOST DRILLING CO CTY NESS
GEOL FIELD ARNOLD NORTH
E 2573 RB CM 2/25/82 CARD ISSUED 4/8/82 IP SWDW

API NOT ASSIGNED

TOPS	DEPTH	DATUM
ANH	1969	+ 604
HEEB	3874	-1301
TOR	3890	-1317
LANS	3912	-1339
FT SC	4420	-1847
MISS LM	4519	-1946
MISS DOL	4523	-1950
OSAGE	4606	-2033
TD	4653	-2080

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

OLD INFO: OPERATOR WAS BIRMINGHAM-BARTLETT, #2 GIESS 'B', SPD 1/13/62, SET 8" 259, 4" 4650, COMP AS 6 BOPD, 89% WTR, GR 36/MISS 4530-34, CONT COMPANY TOOLS

DST (1) 4099-4150/1HR, 750'W, SIP 1300-1260#
DST (2) 4423-70/30", 30'M, SIP 510-80#
DST (3) 4487-4524/30", 15'M, SIP 225-46#/30"
DST (4) 4442-4529/2 HRS, 150'SL,OCM, SIP 691#/30"
DST (5) 4529-34/90", 70'CL O, 220' MDY O SIP 951-559#/30".

(OVER)

PALOMINO PETROLEUM #2 GIESS "E" "OWWO" 10-16-25W C NE NW

MICT - CO, PF 4/4543-44, AC 300G, SWB ½ BO & 6 BWPH; SQZ; PF 16/4528-34, AC 300G, SQZ; ARB JET 4530-34; AC 500G, SWB 4 BOPH, TR WTR/4 HRS, POP, PROD DECL TO NON-COMMERCIAL, CONVERTED TO SWDW - PF (CED HILL) 1520-30, INJECTION RATE SATISFACTORY

NEW INFO: RE-ENTERED 2/25/82, TSTD OLD CED HILL PFS 1520-30, SWB DWN, SWDW - INJECTION RATE SATISFACTORY

open-hole Elog and drillers log by Birm.-Bart. has been released to KGS Library.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ?

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	?	8 5/8"	?	259'	?	175	?
Production	7 7/8	4 1/2"	?	4650	?	120	?

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval