

**KANSAS DRILLERS LOG**

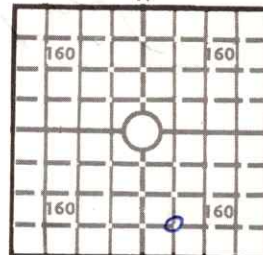
State Geological Survey  
WICHITA, BRANCH

S. 27 T. 16S R. 23 <sup>Ex</sup> <sub>W</sub>

Loc. C SW SE

County Ness

640 Acres  
N



Locate well correctly  
Elev.: Gr. 2463'

DF 2465' KB 2468'

API No. 15 — 135 — 20,950  
County Number

Operator  
O. A. Sutton

Address  
800 Sutton Place, Wichita, Kansas 67202

Well No. 1 Lease Name Cofer

Footage Location  
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist J. Corry Tinsmon

Spud Date December 2, 1975 Total Depth 4485' P.B.T.D.

Date Completed December 15, 1975 Oil Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	28#	375'	Common	250	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator O. A. Sutton DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 1 Lease Name Cofer

S 27 T 16S R 23 EX W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5, 4445-4460', open 90 min., fair blow to weak blow 30 min. & died; rec. 45' slightly oil-cut mud, some heavy black tarry oil in too; IBHP 1192# 45 min., FBHP 1006# 45 min.; IFP 41-40#, FFP 52-31#; temp 102°.			Log tops: Anhydrite Heebner Lansing BKC Pawnee Fort Scott Cherokee Miss Osage Log TD RTD	1797 3848 3882 4164 4266 4360 4382 4443 4458 4484 4485
DST #2, 4450-4465', open 90 min., very weak blow & weak intermittent on second opening; rec. 5' oil-cut mud, 60' very slightly oil-cut mud; IBHP 1273# 45 min., FBHP 1140# 45 min.; IFP 20-20#, FFP 41-31#; temp 121°.				
DST #3, 4450-4470', open 90 min., weak blow, second opening died; rec. 5' slightly oil-cut mud, 115' mud; IBHP 1192# 45 min., FBHP 1161# 45 min.; IFP 52-52#, FFP 72-72#; temp 122°.				
DST #4, 4465-4485', open 90 min., rec. 1560' salt water; IBHP 1285# 45 min., FBHP 1275# 45 min.; IFP 41-312#, FFP 374-695#; temp 121°.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*E. G. McNeil*

Signature

Exploration Manager

Title

April 20, 1976

Date