

10-16-25W

KANSAS DRILLERS LOG

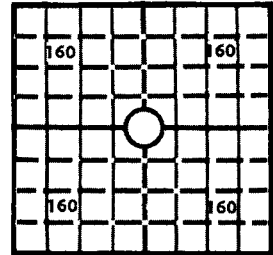
State Geological Survey
WICHITA, BRANCH

S. 10 T. 16 R. 25 ^{XX} W

Loc. C W/2 SE NE

County Ness

640 Acres
N



Locate well correctly

Elev.: Gr. 2565

DF _____ KB 2570

API No. 15 — 135 — 21,033
County Number

Operator
Okmar Oil Company

Address
970 Fourth Financial Center, Wichita, Kansas 67202

Well No. 2 Lease Name Jarvis

Footage Location
1080 feet from (N) line 990 feet from (E) line

Principal Contractor Geologist
Strata Drilling Co. Charlie Slagle

Spud Date Total Depth P.B.T.D.
April 25, 1975 RTD4548 =

Date Completed Oil Purchaser
May 6, 1975

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20#	303	Common	175	2% Ge1 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Okmar Oil Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

dry hole

Well No.

2

Lease Name

Jarvis

S 10 T 16 R 25 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
1) 30/45/30/45 Weak blow 30 min Rec. 20' mud 1220/1157 31/46 46/46	4404	4445		
2) 45/45/60/60 Weak blow Rec. 120' HOCM 578/421 15/39 39/62	4484	4530		
3) Mis run	4528	4538		
4) 45/45/60/60 Rec. 115' HOCM 1008/899 62/70 70/93	4483	4538		
5) 45/45/60/60 Rec. 120' OCM 1157/1109 45/47 47/78	4487	4543		
6) 45/45/60/60 Fair blow Rec. 270' MW 1154/1099 18/74 74/120	4535	4548		



USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Max S. Houston

Signature

Max S. Houston, Geologist

Title

May 22, 1975

Date