

15-135-21681

State Geological Survey
KANSAS DRILLERS' LOG
 WICHITA BRANCH

S. 14 T. 16 R. 25 ^{NE} _W

Loc. C. NE NE

County Ness

API No. 15 — 135 — 21,681
 County Number

Operator
PETROLEUM, INC.

Address
 Suite 800, 300 West Douglas, Wichita, Kansas 67202

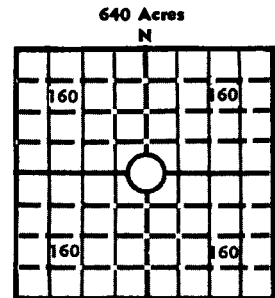
Well No. 1 Lease Name Kaler

Footage Location
660 feet from (N) ~~16~~ line 660 feet from (E) ~~16~~ line

Principal Contractor Blue Goose Drlg Co. Geologist Dan Nixon

Spud Date 8-21-79 Total Depth 4553' P.B.T.D.

Date Completed Oil Purchaser



Elev.: Gr. 2550

DF 2554 KB 2556

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	247'	Common	160	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PETROLEUM, INC. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Kaler

S 14 T 16 R 25 ^K/_W

WELL LOG


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4512-4538' 15-30-60-120 Strong blow. 80' gas in pipe. Rec. 240' slightly oil cut mud, 240' heavily oil cut mud, 570' salt water. IFP 183-204#, ISIP 1147#, FFP 387-569#, FSIP 1446#.			<u>E. L. TOPS</u> Heebner Toronto Lansing B/KC Pawnee Ft. Scott Cherokee Miss.	3869 3892 3907 4210 4336 4417 4440 4527
DST #2 4510-4529' 15-30-20-30 Weak blow, died on FF in 5". Rec. 35' free oil, 90' oil cut mud. IFP 81-81#, ISIP 1147#, FFP none, FSIP none.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____



 Signature
 Exploration Manager

 Title
 September 17, 1979

 Date