

13-32-4E

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE

SIDE ONE



Ind

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7275 EXPIRATION DATE 10-29-84

OPERATOR Craig/Stephfield Oil & Gas, Inc. API NO. 15-035-23212

ADDRESS P. O. Nox 2646 COUNTY Cowley

Ponca City, OK 74602 FIELD Winfield

\*\* CONTACT PERSON Larry K. Stephenson PROD. FORMATION Layton  
PHONE (405) 762-9062

PURCHASER Total Petroleum, Inc. LEASE Cook

ADDRESS Arkansas City, KS WELL NO. #1

WELL LOCATION E/2 NE SE

DRILLING Wellwin Drilling Corp. Ft. from \_\_\_\_\_ Line and

CONTRACTOR CONTRACTOR ADDRESS 1021 Main Ft. from \_\_\_\_\_ Line of (E)

Winfield, KS 67156 the SE (Qtr.) SEC 13 TWP 32S RGE 4 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)


KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3101 PBTD \_\_\_\_\_

SPUD DATE 11-29-82 DATE COMPLETED 12-6-82

ELEV: GR 1251 DF \_\_\_\_\_ KB 1256

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 208' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jeff Wolfe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jeff Wolfe*  
(Name)

13-32-4E

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Craig/Stephfield

LEASE Cook

SEC. 13 TWP. 32S RGE. 4 (XX)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface	0	208		
Lime & Shale	208	1768		
Sand	1768	1774	Hoover	1768
Shale	1774	1830		
Lime	1830	1838	Iatan	1830
Shale	1838	1900		
Sand	1900	2023	Stalnaker	1900
Shale & Lime	2023	2330		
Sand	2330	2420	Layton	2330
Shale	2420	2490		
Lime & Shale	2490	2830	Kansas City	2490
Shale	2830	3048	Cherokee	2830
Chert & Lime	3048	3101	Miss. Chat	3048
RTD	3101	RTD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		JUL 5 1984		Depth interval treated	
500 gal 7 1/2" MDA 500 gal#				2344-2346 2350-2356	
N <sub>2</sub> Foam Frac		State Geological Survey WICHITA BRANCH		2344-2346 2350-2356	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
4-2-83	Pump			38±	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	25 bbls.		0	CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
			2344-2346		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	28	203	Common	90	3% CC
Production		5 1/2	15.5	2456	Common	150	HalGel 2%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shot/Ft.	4" SIE	2354-2355
			2 shot/Ft.	4" SIE	2356-2360

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	2344	