

13-32-4E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

PI

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7275 EXPIRATION DATE 10-29-84

OPERATOR Craig-Stephfield Oil & Gas, Inc. API NO. 15-035-23249

ADDRESS P. O. Box 2646 COUNTY Cowley

Ponca City, OK 74602 FIELD Winfield

\*\* CONTACT PERSON Larry K. Stephenson PROD. FORMATION Layton

PHONE (405) 762-9062

PURCHASER Total Petroleum, Inc. LEASE Cook

ADDRESS Arkansas City, KS WELL NO. #2

WELL LOCATION C W/2 NE/4 SE/4

DRILLING Wellwin Drilling Co. Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of (E)

ADDRESS 1021 Main the SE (Qtr.) SEC 13 TWP 32 RGE 4 (X)

Winfield, KS 67156

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2400 PBTD \_\_\_\_\_

SPUD DATE 07-18-83 DATE COMPLETED 07-24-83

ELEV: GR1244 DF 1248 KB 1249

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 212 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT


(Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

Jeff Wolfe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jeff Wolfe*  
(Name)

JUN 11 1984

715964

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Craig-Stephfield

LEASE

Cook

SEC. 13 TWP. 32 RGE. 4E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface	0	212		
Lime & Shales	212	1761		
Sand	1761	1830	Hoover	1761
Shale	1830	1870		
Lime	1870	1876	Iatan	1870
Shale	1876	1897		
Sand	1897	2019	Stalnaker Sand	1897
Shale	2019	2326		
Sand	2326	2900	Layton	2326
RTD	2900	RTD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated
500 gals. 7 1/2 MCA Acid				2340 - 2348
Oil Frac 25 sacks 20/40				2340 - 2348
Squeezed Perfs w/150 sks. common				2340 - 2348
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
08-17-83				
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	10 bbls.	MCF	150 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
			2338 - 2343	
150 gals. 15.1 MCA Acid			2338 - 2343	
500 gals. 15.1 NE			2338 - 2343	
Foam Oil Frac W/25 sks. 20/40			2338 - 2343	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	28#	212	Common	150	2% CC
Production		4 1/2	10.5#	2399	Common	175	2% Gel 18 Nacl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft.	3 1/8 SSB	2340 - 2348
Size	Setting depth	Plucker set at	Shots per ft.	Size & type	Depth interval
2 3/8	2338		4 shots/ft.	3 1/8 SSB	2338 - 2343