

Plugged 4-10-87

1-9-215



SIDE ONE

103-20-825

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....103-20-825.....
County.....Leavenworth.....
NW SE SW Sec. 1... Twp... 9... Rge. 21... East
..... XXXX

Operator: License # 4898
Name L.V. Gas, Inc.
Address 222 West Main
City/State/Zip Chanute, Kansas

..... 990..... Ft North from Southeast Corner of Section
..... 3630..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... N/A

Lease Name..... Beasley..... Well #..... 2...

Operator Contact Person Bill O'Bryan
Phone 316-431-3141

Field Name.....

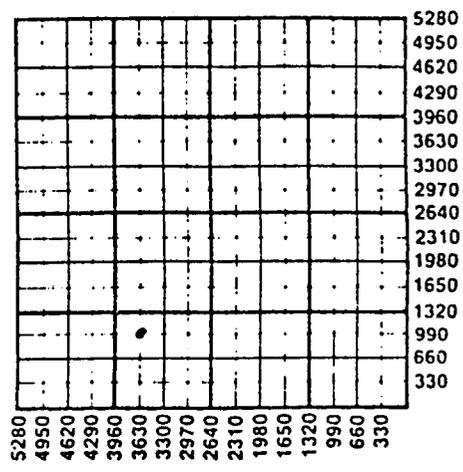
Producing Formation..... N/A

Contractor: License # 4423
Name Van... Drilling Co.

Elevation: Ground..... 1120. Est... KB.....

Wellsite Geologist.....
Phone.....

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Gas Inj Temp Abd
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

4/9/87..... 4/10/87..... 4/10/87.....
Spud Date Date Reached TD Completion Date
1510.....
Total Depth PBTD

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)..... Driller Supplied
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at... 41 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from... 41... feet depth to... surf/ 12... SX cmt
Cement Company Name Geiser Ready Mix
Invoice # 41437

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name L.V. Gas, Inc Lease Name..... Beasley Well No. 2 ..

Sec. 1 Twp. 9 Rge. 21 East West County..... Leavenworth.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 3/4"	7"		41'	Portland	12	Calcium Chloride

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production N/A Producing Method N/A Flowing Pumping Gas Lift Other (explain).....

SS ta	Formation	Total Depth	Thickness of Strata	Formation	Total thickness Depth of Strata	Formation	Tot Dep
	Soil + Clay	35	17	SHALE	623270	Shale	134
	Lime	42	5	LIME	628 4	COAL	1344
	Shale	68	6	SHALE	634 46	SHALE	1390
	Lime	76	3	LIME	637 1	COAL	1391
	Shale	81	3	SHALE	640 98	SANDY SHALE	1480
	Lime	99	3	LIME	643 19	LIME	1510
	Shale	104	4	SHALE	647		
	Lime	107	23	LIME	670		
	Shale	119	6	SHALE	676		
	Lime	123	23	LIME	699	TO @ 1510	
4	Shale	388	2	SHALE	701		
	Lime	393	21	LIME BKC	722		
4	Shale	397	110	SHALE	832		
	Lime	410	3	LIME	835		
4	Shale	414	42	SHALE	877		
2	Lime	416	4 4	LIME	882		
4	Shale	440	15	Shale	897		
7	Lime	457	6	LIME	903		
7	Shale	484	20	Shale	923		
	Lime	487	4	LIME	927		
3	Shale	540	8	Shale	935		
1	Lime	564	5	LIME	940		
0	SHALE	574	18	Shale	958		
5	LIME	579	9	LIME	967		
2	SHALE	598	99	Shale	1066		
3	LIME	606	4	LIME	1070		

STATE COMMISSION

JUN 23 1987

Wichita, Kansas

1-9-21E

Log -- Beasley 2

Thickness of Strata	Formation	Total Dep
35	soil and Clay	35
7	Lime	42
26	Shale	68
8	Lime	76
5	Shale	81
18	Lime	99
5	Shale	104
3	Lime	107
12	Shale	119
4	Lime	123
284	Shale	388
5	Lime	393
4	Shale	397
13	Lime	410
4	Shale	414
2	Lime	416
24	Shale	440
17	Lime	457
27	Shale	484
3	Lime	487
53	Shale	540
24	Lime	564
10	Shale	574
5	Lime	579
19	Shale	598
8	Lime	606
17	shale	623
5	lime	628
6	shale	634
3	Lime	640
3	Shale	643
3	Lime	647
4	Shale	670
23	Lime	676
6	Shale	699
23	Lime	701
2	Shale	722
21	Lime Base KC	832
110	Shale	835
3	Lime	877
42	Shale	882
4	Lime	897
15	Shale	903
6	Lime	923
20	Shale	927
4	Lime	935
8	Shale	940
5	Lime	958

RECEIVED
STATE CORPORATION COMMISSION

JUN 9 1987

CONSERVATION DIVISION
Wichita, Kansas

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 14 1987