

SIDE ONE



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 04898
Name L.V. Gas Inc.
Address 222 W. Main
Shop #3
City/State/Zip Chanute, Kans. 66720

Purchaser The Chartered Line

Operator Contact Person Ann O'Bryan
Phone 316-431-3141

Contractor: License # 5661
Name Kelly Down Drilling

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2-4-86 2-6-86 3-10-86
Spud Date Date Reached TD Completion Date
1253 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 41 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

alternate 2 completion, cement circulated
from 41' feet depth to surface 10' SX cmt

API NO. 15-103-20-681

County Leavenworth

SE NE NW Sec. 1 Twp. 9 Rge. 21 E
KC-KCL East West

4290-330 Ft North from Southeast Corner of Section
2970-2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

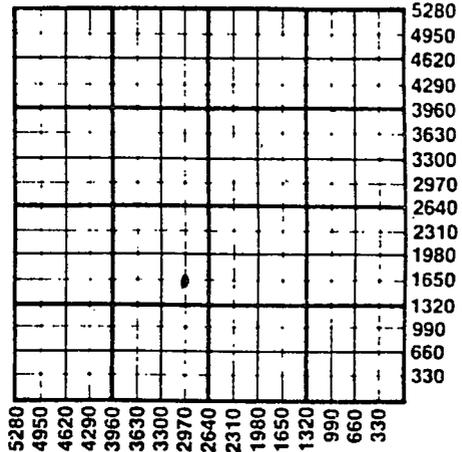
Lease Name List Well # 1

Field Name Unnamed

Producing Formation N/A

Elevation: Ground 1112 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Driller supplied (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

Operator Name L. V. Gas, Inc. Lease Name List Well # 1

Sec. 1 Twp. 9 Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Soil & Clay 0-31
 Shale 31-53
 Lime 53-58
 Shale & Lime 58-663
 Black Shale 663-668
 Lime 668-704
 Big Shale 704-817
 Lime & Shale 817-1054
 Lime 1054-1058
 Shale 1058-1253 TD

Name Top Bottom

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....