

2-28-77E MAR 8 1988

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9592  
Name Petroleum Investors Limited  
Address 260 Maple Ct Suite 101  
City/State/Zip Ventura, CA 93003

Operator Contact Person Don Slack  
Phone 805 658-6268

Contractor: License #  
Name

Wellsite Geologist Greg Ashlock  
Phone 316 32109520

PURCHASER: Petroleum Investors Oil Option 84-3

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

\* \* 12/17/84  
Spud Date Date Reached TD Completion Date

997  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet

If alternate 2 completion, cement circulated \*  
from feet depth to w/ SX cmt

API NO. 15-  
County Neosho  
SW/4 2 28S 17  
Sec. Twp. Rge. East West

795  
2817 Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

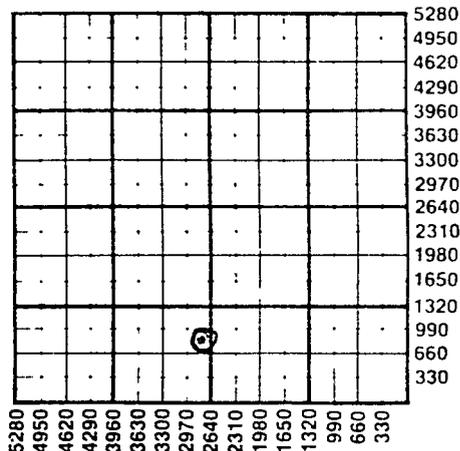
Lease Name Vernon Myers Well # 1

Field Name Humboldt - Chanute

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

Trucked by Consolidated Oilfield Services

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ..... Lease Name **Vernon Myers** Well# **1** SEC. **2** TWP. **28S** RGE. **17**  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No *	Formation Description *		
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No *	<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No *	Name	Top	Bottom

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... **696' - 706'**  
 Used on Lease

Dually Completed  
 Commingled

\* Information is unknown. Two previous operators drilled, cased and cemented 3 wells on this lease but never completed.

CASING RECORD  New  Used \*

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	*	4 1/2	*	997	*	*	*

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
5	696' to 700'	100 Gal. of 15% Acid	690'
3	704' to 706'	Water Fracture	

TUBING RECORD

Size **2 3/8** Set At **710** Packer at --- Liner Run  Yes  No

Date of First Production **2/14/85** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Min	---	30	---	24
	Bbls	MCF	Bbls	CFPP	