

13-32-4E
*
Unit

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6203
name ..J.and.L.Oil.Enterprises.,Inc.....
address P..O..Box.173.....
City/State/Zip Winfield, Kansas..67156.....

Operator Contact Person Richard Golightley
Phone .331-221-7290.....

Contractor: license # 5824
name ..Reynolds Drilling Co., Inc.....

Wellsite Geologist Chris Dilts
Phone .316-263-7092.....

PURCHASER ..Farmland Industries, Inc.....

Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-28-84 ... 11-4-84 ... 12-7-84
Sp. Date Date Reached TD Completion Date

3036
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at ... 205' .20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 035-23,508
County Cowley
NE SE/4 (location) Sec. 13 Twp. 32S Rge. 4
990 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

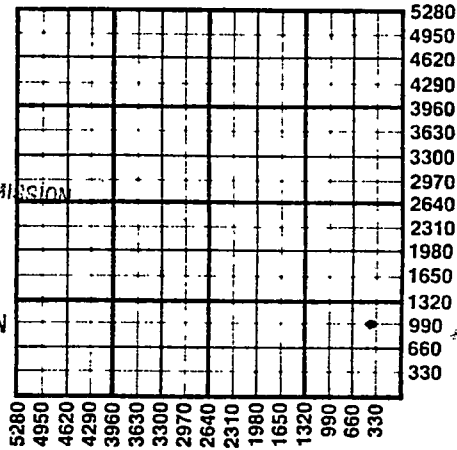
Lease Name Mattison Well# 3

Field Name Winfield

Producing Formation Layton

Elevation: Ground 1248 KB 1254

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 26 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
Hauled by Butler Bros. Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JAN 17 1985
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

Copy
13-32-4E
D1

Operator Name J. & L. Oil Ent., Inc. Lease Name Mattison Well# 3 SEC. 13 TWP. 32S RGE. 4E

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Hoover Limestone	1657	
Iatan	1863	
Stalnaker	1885	
Perry Limestone	2097	
Perry Sandstone	2108	
Layton Zone	2324	
Kansas City	2492	
Base Kansas City	2611	
Cleveland Sandstone	2623	
Altamont	2688	
Cherokee	2810	
Bartlesville Sandstone	2984	
Mississippian Limestone	3048*	sample top

(Copy of Log Attached)

Date of First Production 12-7-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	24 Bbls	None MCF	100 bbl Bbls	25/75 CFPB	41

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled

JAN 17 1985

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24#	205.20'	Common	115	hulls, gel
Production	7 7/8	4 1/2"	9 1/2#	30.36	Common	200	Q
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	2984 - 2990			Acid			
	Plugged well back to 2050'			perforations			
	are at 2324 to 2328						
TUBING RECORD							
size	2 7/8	set at	2250	packer at	None	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No