



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-103-20-756
County Leavenworth
NW SW NW Sec. 19 Twp. 9 Rge. 21 XX East
West

Operator: License # 5549
Name CFA Oil Co.
Address c/o 6030 Connecticut Ave.
Kansas City, Mo 64120
City/State/Zip

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Vernon Tullis Well # 1
Field Name Wildcat

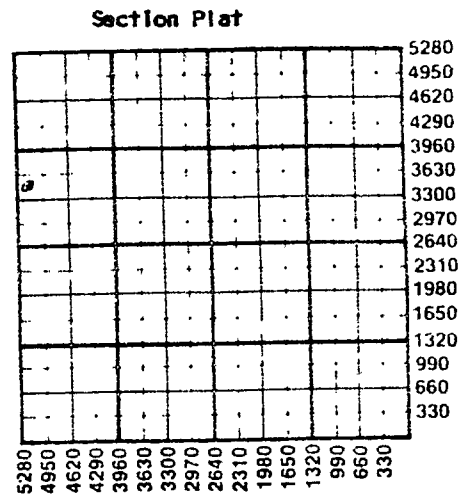
Operator Contact Person Donald C. Clark
Phone 816-241-8980

Producing Formation McLouth Sand
Elevation: Ground 1005' KB

Contractor: License # 4423
Name Van Drilling Inc.

Wellsite Geologist George E. Petersen
Phone 913-272-4383

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:



Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

10-27-86 10-29-86
Spud Date Date Reached TD Completion Date
1637' 1637'
Total Depth PBTD

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1637 feet depth to surface 100 SX cmt
Cement Company Name Consolidated
Invoice # 69706

Surface Water 3630 Ft North from Southeast Corner
4950 Ft West from Southeast Corner
Sec 19 Twp 9 Rge 21 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name CFA Oil Co. Lease Name Vernon Tullis Well # 1

Sec. 19 Twp. 9 Rge. 21 East West County Leavenworth

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Base KC	650	
Maramaton	802	
Cherokee	897	
Bartlesville Sd	1044	
McLouth Sd	1360	1378
Miss Lm	1385	
Burlington Keokuk	1588	
RTD	1637	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8.5/8	7	20	40			
Production	6.1/4	4.1/2	10 1/2	1637			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
2	1360-1366			250 gal. 14% Acid			
				2500# Frac			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8		1430					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					