



SIDE ONE

13-32-46^{pl}STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7275
Name Craig/Stephfield Oil & Gas, Inc.
Address 111 N. Third
P.O. Box 2646
City/State/Zip Ponca City, OK 74602

Purchaser Total Petroleum, Inc.
Arkansas City, KS

Operator Contact Person Larry K. Stephenson
Phone (405) 762-9062

Contractor: License #
Name Wellwin Drilling Co.

Wellsite Geologist James R. Craig
Phone (405) 765-8257

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

12-14-82 12-20-82 5-10-83
Spud Date Date Reached TD Completion Date

2691 2390
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 210 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 0 feet depth to 211 w/ SX cmf

API NO. 15-035-23-214

County Cowley

SW SE NE Sec 13 Twp 32S Rge 4 ☒ East
☐ West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

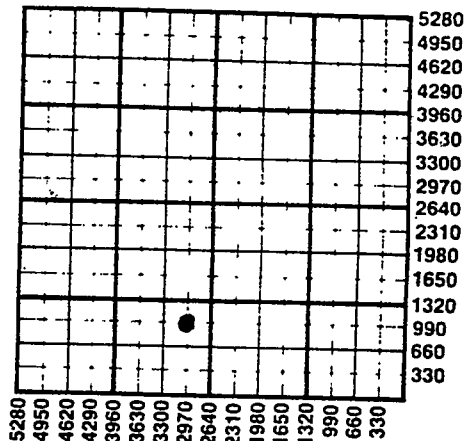
Lease Name Morris Well #3

Field Name Winfield

Producing Formation Layton

Elevation: Ground 1265 KB 1270

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # NA ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name ... Craig/Stephfield Oil & Gas, Inc. ... Lease Name ... Morris ... Well # ... 3

Sec. ... 13 ... Twp. ... 32S ... Rge. ... 2 ... ☒ East ☐ West County ... Cowley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Hoover	1776	1784
Iatan	1888	1892
Stalnaker	1912	1941
Layton	2374	1404
Kansas City	2506	2690
RTD	2690	
LTD	2691	

	Oil	Gas	Water	Gas-Oil Ratio	Gravit
Estimated Production Per 24 Hours	15 Bbls	3 MCF	50 Bbls	CFPB	38

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease ☐ Dually Completed

Production Interval
 2374-2380

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 3/4	8 5/8	28	210	Common	100	3% CC
Production	7 7/8	5 1/2	140	2490	Common	150	HalGel 2% CC 2% HALAD-4 4%

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots	2374 - 2380	Frac 3,000 lbs. sand	2374-2380
2 shots	1518 - 1921	Acid 500 gallons 15% MCA	2374-2380

TUBING RECORD Size 2 7/8 Set At 2200 Packer at 2200 Liner Run ☐ Yes ☒ No

Date of First Production 5-12-83 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)