

State Geological Survey
WICHITA BRANCH
WICHITA BRANCH LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 8 T. 28 R. 17 ^E/_W
Loc. NW SW SE
County Wilson

API No. 15 - 205 - 20132
County Number

Operator
George A. Hoffman

Address
P.O. Box 537 -- Henderson, Kentucky 42420

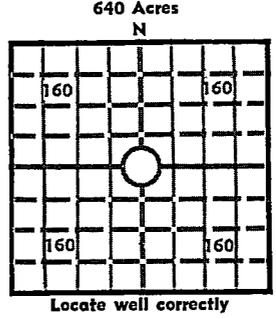
Well No. #H-2 Lease Name Hultine

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Alco Drilling Co. Geologist

Spud Date 4/14/72 Total Depth 1027' P.B.T.D.

Date Completed 4/20/72 Oil Purchaser Producers



Elev.: Gr. _____
DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	6½"	4½"		1028'	Portland	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>2,000gal. sand - 40 gal treating acid - 15%</u>	<u>886-899</u>
<u>3,500 Gal. Sand - 120 gal 15%</u>	<u>886-899</u>

INITIAL PRODUCTION

Date of first production <u>May 15, 1972</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1½</u> bbls.	Gas MCF	Water <u>25</u> bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s) <u>886-899</u>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Geo. A. Hoffman**

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **H-2** Lease Name **Hultime**

S T R E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	185	213		
Lime	213	302		
Shale	302	316		
Shale	316	322		
Lime	322	404		
Shale	404	425		
Shale	425	430		
Lime	430	440		
shale	440	480		
Lime w/shale streaks	480	509		
Lime	509	554		
Shale	554	638		
Lime	638	645		
Lime	645	647		
Shale	647	648		
Lime	648	673		
Shale	673	707		
Lime	707	728		
Shale	728	732		
Lime	732	738		
Shale	738	763		
Sand & Shale with odor	763	769		
Shale	769	870		
Sandy shale w/sand streaks	870	872		
Core #1	872	898		
Reamed Core #1	878	898		
Sand	898	904		
Shale	904	955		
Shale w/sand streaks	955	983		
Sand with odor	983	986		
Core #2	986	1013		
Sand	1013	1014		
Shale	1014	1035		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Geo. A. Hoffman

Signature

Agent & Operator

Title

May 1, 1973

Date

KANSAS WELL COMPLETION REPORT

8-28-17E

API No. 15 - 205-20132

Sec. 8 T. 28 R. 17 E.

Year well reported 1972

Spot NW 1/4 SW 1/4 SE 1/4

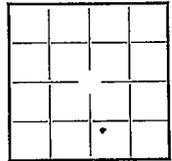
County Wilson

Company Geo. A. Hoffman

Farm & Well No. H-2 Huttine

Contractor Alco Drilling Co., Inc.

Please show location of well in section:



Date drilling comm. 4/14/72

Elev: Kelly Bushing _____

Date drilling comp. 4/20/72

Derrick floor _____

Ground _____

Field name Vilas

Electric or other logs were run: Yes No _____

Hole was completed as: Dry _____; Oil well xx;

Well was cored: Yes No _____

Water-flood producer _____; Gas well _____;

Drill stem test run: Yes _____

Salt-water disposal _____; Other (name) _____.

No _____

INITIAL POTENTIAL OR PRODUCTION:

FORMATION TOPS

Bbls oil/day 7, Bbls water/day 7,

List below:

Thou cu ft gas/day _____.

Oil gravity 30 °API

Name of pay zone Bartlesville Sand

Bartlesville 986-1013

Pay depth (bottom) 1013'

Net pay thickness 27'

Name of rock formation at total depth Bartlesville Sand

Total depth 1035'

Company purchasing oil or gas: Mid-America Rfg.

CASING

List: 30' of 7" O.D. Surface
1028' of 4 1/2" casing

If OWWO*, give new footage drilled _____
* Old well drilled deeper

10/15/1970

This well completion form is mailed to southeastern Kansas operators, because commercial reporting companies do not scout the area. Completed forms, driller's logs, electric logs, and other information submitted to us will be placed on open file for your use. Please complete form and mail in enclosed envelope to Margaret Oros, Head, Oil and Gas Division, State Geological Survey, Lindley Hall, Lawrence, Kansas 66044. Phone: 913-864-3852.

Minimum completion information will be used for reporting all wells completed in Kansas to American Association of Petroleum Geologists' Committee on Statistics of Drilling. These statistics are published by the Oil and Gas Journal, American Association of Petroleum Geologists, U. S. Bureau of Mines, and others.

