

SIDE ONE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

FEB 1 1982

ELECTRIC LOG

(REV) ACO-1

CONFIDENTIAL 12/15/81
8-28-17E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR H. L. RicheyAPI NO. 15-205-22,073ADDRESS Box 876COUNTY WilsonTyler, TX 75710FIELD Vilas**CONTACT PERSON H. L. RicheyPROD. FORMATION BartlesvillePHONE 214/595-5333LEASE HulteenPURCHASER Square Deal Oil Co., Inc.WELL NO. R-3ADDRESS Box 883

WELL LOCATION

Chanute, KS 66720DRILLING H. L. Richey (Company tools)

CONTRACTOR

ADDRESS

200 Ft. from WEL Line and200 Ft. from NSL Line ofthe SE 1/4 SEC. 8 TWP. 28S RGE. 17E

WELL PLAT

PLUGGING N/A

CONTRACTOR

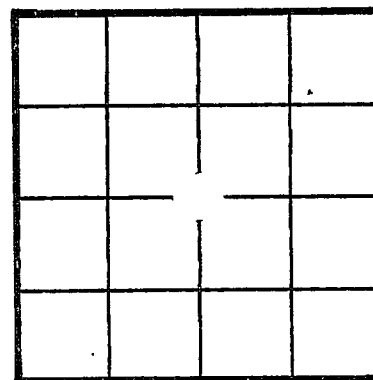
ADDRESS

TOTAL DEPTH 1018 PBTSPUD DATE 11/23/81 DATE COMPLETED 12/15/81ELEV: GR 1012 DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 150 DV Tool Used?

A F F I D A V I T

STATE OF Texas, COUNTY OF Smith SS, I, H. L. Richey OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Owner (FOR)(OF) OPERATOR OF THE Hulteen LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. R-3 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

KCC
KGS
(Office
Use)

371-85-8

8-28-17

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Bartlesville				
Shaley Sandstone	973	974	Radioactivity Log 1018	
Brown Sandstone	974	982		
Shaley Sandstone	982	983		
Brown Sandstone	983	988		
Shaley Sandstone	988	989		
Brown Sandstone	989	992		
Shaley Sandstone	992	993		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated	
Fracture with 3000# 20/40 & 3000# 10/20 Sand					978-985	
Date of first production 12/18/81		Producing method (flowing, pumping, gas lift, etc.) Pump			Gravity 27	
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas 0 MCF	Water % 40 bbls.		Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) N/A			Perforations 978-985			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	7"	20	150	C	10	
Casing	5 1/4	2 7/8"	4.6	1018	C	112	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					
TUBING RECORD			1		978-985
Size 1"	Setting depth 973	Packer set at None			