

15-32-4

91

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5388
Name Boley Investments, Inc.
Address Box 95
Leon, KS 67074

Purchaser: Total Petroleum Inc.
Denver, CO

Operator Contact Person John Boley
Phone 316-776-0212

Contractor: License # 5676
Name Edco Drilg. Co.

Wellsite Geologist Robert Boley
Phone 316-745-3491

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11/27/84 12/1/84 1/23/85
Spud Date Date Reached TD Completion Date
2636 2631
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 222 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-035-23-521

County Cowley

SE. SW. NW. Sec. 15. Twp. 32. Rge. 4. East West

2970 Ft North from Southeast Corner of Section
4120 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

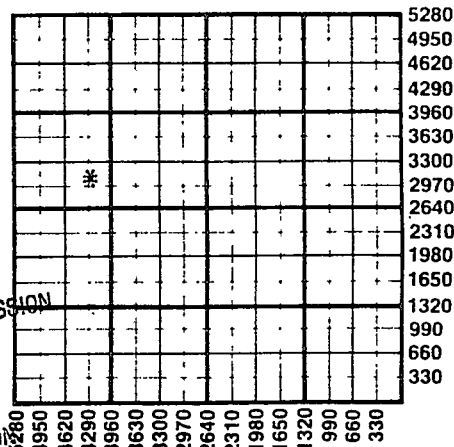
Lease Name State of Kansas Well # 7

Field Name State

Producing Formation Cleveland

Elevation: Ground 1135 KB 1140

Section Plat



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STATE CORPORATION COMMISSION
FEB 6 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # C12,631

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

12-58-21

SIDE TWO

Operator Name Boley Investments, Inc. Lease Name State of Kansas Well # 7

Sec. 15 Twp. 32 Rge. 4 East West County Cowley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Layton	2307	2331
Kansas City	2392	2533
Cleveland	2565	2601

Oil	Gas	Water	Gas-Oil Ratio	Gravity
12 Bbls	TSTM MCF	75 Bbls	CFPB	38+

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

2584
2594
Signature

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11	8-5/8	18	222	Com.	85	3% CC
Production	6-3/4	4-1/2	10-1/2	2635	Com.	125	2% Gel 1% CACL2

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10 holes	2584 to 2594	250 Gal 15% HCL 45K - sand	2584 to 2594

TUBING RECORD

Size 2-1/2 Set At 2604 Packer at None Liner Run Yes No

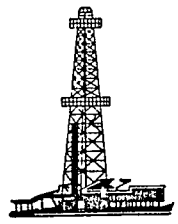
Date of First Production 1/23/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

15-33-4

e1



DRILLING COMPANY, INC.



114 WEST LOCUST — P.O. BOX 645 — EL DORADO, KANSAS 67042

December 3, 1984

To: Boley Investment, Inc.
 Box 95
 Leon, Kansas 67074

Lease: State of Kansas #7

Location: Sec. 15, Twp. 32, Rge. 4E
 Cowley County

Drilling Dates: November 27 thru December 1, 1984

Drilling Log

Surface T.D. 222'
 Surface Set 216.20' of 8 5/8" Surface Casing
 Cemented by Halliburton

0 -	227'	Open hole & Cement
227 -	1117'	Shale & Lime
1117 -	1160'	Shale
1160 -	1340'	Lime
1340 -	1725'	Lime & Shale
1725 -	2190'	Shale & Sand
2190 -	2307'	Shale
2307 -	2331'	Layton Sand
2331 -	2392'	Shale
2392 -	2533'	Kansas City
2533 -	2565'	Shale & Lime
2565 -	2601'	Cleveland Sand
2601 -	2636'	Shale
2636'		T.D.

FEB 13 1985

State Geological Survey
WICHITA BRANCH

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STATE CORPORATION COMMISSION

FEB 0 1985

MINERAL RESOURCES DIVISION
Wichita, Kansas