

State Geological Survey

WICHITA BRANCH

KANSAS DRILLERS LOG

API No. 15 — 135 — 21,506
County Number

Operator

Palomino Petroleum & Tasheff, et al

Address

500 Insurance Building, Wichita, Kansas 67202

Well No.

Lease Name

#1

Smith

Footage Location

1650 feet from (N) (E) line 330 feet from (E) (W) line NW/4

Principal Contractor

Strata Drilling Company

Geologist

R. W. Watchous

Spud Date

August 23, 1978

Total Depth

4573'

P.B.T.D.

Date Completed

August 29, 1978 (rotary)

Oil Purchaser

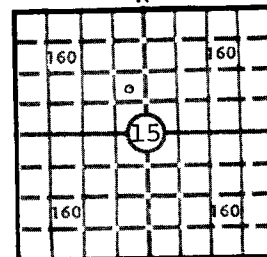
None

S. 15 T. 16S R. 25 ~~XX~~ W

Loc. NE SE NW

County Ness

640 Acres
N



Locate well correctly

Elev.: Gr. 2569'

DF 2572' KB 2574'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	325	common	200	2% gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Palomino Petroleum		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry
Well No. #1	Lease Name Smith	
S 15 T 16S R 25 W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Elog Tops:				
Cimarron Anhydrite	1967			
Heebner Shale	3885			
Lansing-Kansas City	3926			
Marmaton Limestone	4301			
Ft. Scott Limestone	4436			
Mississippian Dolomite	4537			
Total Depth	4573			
D.S.T. #1 4425-4552: 30-30-30-30, weak blow throughout. Recovered 60 feet of mud with a few oil specks. Flow pressures 115# to 138#. Shut-in pressures 1204# to 1158#.				
D.S.T. #2 4292-4327 with 253 feet of tail pipe. After electric log was analyzed (see also sample description) a straddle D.S.T. was taken at this interval. Tool open 30 minutes, weak blow for 21 minutes. Recovered 5 feet of mud. Flow pressures 70# to 70# (actually zero). Thirty minute shut-in pressure 551#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature	
	Owner - Palomino Petroleum	
	Title	
	October 16, 1978 Date	