

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6225
Name William E. Oakes
Address P. O. Box 204
City/State/Zip Yates Center, KS 66783

Purchaser Square Deal Oil
Chanute, KS 66720

Operator Contact Person John Galemore
Phone 316-431-6340

Contractor: License # n/a
Name

Wellsite Geologist n/a
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-14-83 9/20/83 10/83
Spud Date Date Reached TD Completion Date
969 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/4 SX cmt

API NO. 15-205-23,469
County Wilson
N 1/4 Sec 9 Twp 28 Rge 17 East

4400 Ft North from Southeast Corner of Section
830 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sommars Well # 11

Field Name Vilas

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat

Table with 10 columns and 10 rows representing a section plat grid. The vertical axis is labeled with elevations from 5280 to 330. The horizontal axis is labeled with elevations from 5280 to 330. The grid contains various symbols and numbers representing well locations and data points.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # CR-128228

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name William E. Oakes Lease Name..... Sommars Well #..... 11
 Sec. 9 Twp. 28 Rge. 17 East West County..... Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bot

	Oil	Gas	Water	Gas-Oil Ratio	Gravit
Estimated Production Per 24 Hours	2 Bbls	MCF	20 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
production	6"	4"		970	Portland A	87	3 sacks 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	nine holes from 958:7 - 964:7 with 3 1/2 alum strip jets	fracturing 32 sks 12 X 30 sand 5 gals clay stay 2 sacks water gel 100#	958-964

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 10/83 Producing Method Flowing Pumping Gas Lift Other (explain).....

9-28-17E

ANY Judy Oil Co. 6678
C. 9 TWP. 28 RGE. 17 LOC.
CONTRACTOR Five Aces
REMARKS: Commenced 9-14-83
Completed 9-20-83

NE 1/4

FARM Sommers
COUNTY Wilson
SIZE HOLE 6 1/4
LENGTH STROKE 8
SIZE PUMP LINERS 5 1/2

WELL NO. 11
STATE Kansas
DRILL PIPE 2 7/8

DATE	TIME	REMARKS
DEPTH	O'CLOCK MIN	REMARKS
Soil		0-2
Clay		2-6
Lime		6-14
Shale		14-98
Lime		98-107
Shale		107-221
Lime		221-309
Sand shale		309-334
Lime		334-402
Shale		402-478
Lime		478-518
Shale		518-603
Lime		603-634
Shale		634-671
Lime		671-689 (20)
Shale		689-694
Lime		694-702 (5)
Shale		702-715
Sand		715-726
Shale		726-790
Sand		790-818
Shale/sand		818-935
Gas sand		935-954
Oil sand/shale		954-956
Oil sand		956-969
		969 TD

AUG 14 1985
State Geological Survey
WICHITA BRANCH

SURFACE	TIME	REMARKS
DEPTH	O'CLOCK MIN	REMARKS
		2 hrs circ.
		2 hrs rig time
		4 sx cement
		967 total pipe

AUG 8 1985

CONSERVATION DIVISION
Wichita, Kansas