

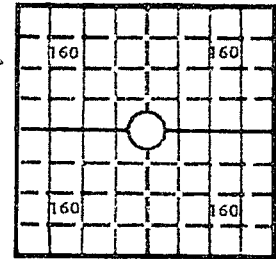
WELL COMPLETION REPORT AND DRILLER'S LOG *State Geological Survey*

S. 9 T. 28 R. 17E E
W

API No. 15 — 205 — 21,232 WICHITA BRANCH
County, Number

Loc. NE-SE-NE
County Wilson

640 Acres
N



Locate well correctly
Elev.: Gr. 960
DF _____ KB _____

Operator
Exito Oil Company, Inc.

Address
Suite 600 7030 S. Yale Tulsa, Okla. 74177

Well No. 1 Lease Name Somars "A"

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Spradling Drlg. Co. Geologist Roger Himstreet

Spud Date Oct. 10, 1980 Date Completed Oct. 11, 1980 Total Depth 1130 P.B.T.D. _____

Directional Deviation none Oil and/or Gas Purchaser Square Deal Oil Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7"	23	60'	Portland	5	Regular
Production	6 1/4	4 1/2	9.5	1047	Posmix	134	3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>none</u>			<u>2</u>	<u>3 1/2 Alum</u>	<u>942-45</u>
			<u>2</u>	<u>3 1/2 Alum</u>	<u>952-6</u>

TUBING RECORD

Size	Setting depth	Packer set at
<u>2 1/2</u>	<u>950</u>	<u>none</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>500 gals 15% acid 320 bbls gelled Salt water</u>	
<u>12,000 #s sand broke at 1200 20bbls /min at 800#</u>	

INITIAL PRODUCTION

Date of first production <u>5-2081</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pump</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>4</u> bbls. Gas <u>0</u> bbls. Water <u>55</u> MCF. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) <u>942-45, 952-56</u>

RECEIVED
STATE CORPORATION COMMISSION
SEP 27 1981
CONSERVATION DIVISION
Wichita Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Exito Oil Company, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Somars "A"**

S 9 T 28 R 17E W E W oil

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and limey sand	0	100		
Shale		200		
Limey Sand		270		
Shale		310		
Lime		375		
Shale		490		
Lime		500		
Shale		585		
Lime		620		
Shale		650		
Lime		685		
Shale		698		
Sand		710		
Shale and sandy shale		935		
Sand		1062		
Shale		1083		
Detrital Zone		1115		
Mississippi Lime		1130		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Ray W. Smith</i>
	Signature
	President
	Title
	Sept 15, 1981
	Date