SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-205-24,496

County Wilson

.W/2 .SE. .NW. Sec.10.. Twp.28..Rge.17... X East ___ West

..3300.... Ft North from Southeast Corner of Section
..3415.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name North Myers Well #.22.....

Field Name Buffalo-Vilas

Producing Formation Bartlesville

Elevation: Ground.....KB.....

Operator: License # 4972
Name Miura Petroleum, Inc.
Address 600 W. Cherry
City/State/Zip Chanute, Kansas 66720

Purchaser Enron

Operator Contact Person Louie McAlpine
Phone (316) 431-7554

Contractor: License # 4972
Name Company tools

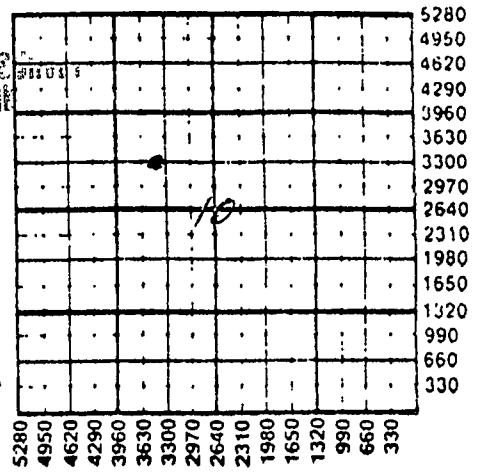
Wellsite Geologist.....
Phone.....

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj X Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

Section Plat



KANSAS GEOLOGICAL SOCIETY
WICHITA BRANCH
JAN 26 1988

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

6-19-87	6-25-87	
Spud Date	Date Reached TD	Completion Date
1065	1063	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1063 feet depth to Surf. w/ 150 SX cmt
Cement Company Name Consolidated Oil Well Serv.
Invoice # 76344

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # E-24,893 X Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well) .....Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ...Miura Petroleum, Inc..... Lease Name...North Myers.....Well #...22....

Sec...10..... Twp...28..... Rge...17..... ☒ East ☐ West County...Wilson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Pawmee Lime	637	661
Oswego Lime	699	720
Bartlesville Sand	946	1000
Tucker Sand	1003	----
TD		1065

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 5/8"	8 5/8	30.7	20	Class A	10	None
Production	6 1/4	4 1/2	9.5	1063	Port. A	150	50/50 Poz 2% Gel

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....