



Operator Name ..... Weger Petroleum Corp. .... Lease Name..... Parker Ames ..... Well #... 2-3.

Sec..... 10 ..... Twp..... 28S Rge. 17 .....  East  West County..... Wilson .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Bartlesville Sand (995'-1015') - Very fine grained gray lenticular-bedded sandstone with micaceous particles and good oil show.

Name	Top	Bottom
Pawnee Ls.	638'	670'
Prue Sd.	670'	706'
Oswego Ls.	706'	728'
Osage Shale	728'	732'
Blackjack Creek Ls	732'	741'
Mulky Coal	741'	746'
Bevier Coal	805'	807'
Ardmore (2') Ls.	820'	823'
Squirrel Sd. Sec.	740'	824'
Cattleman Sd. Sec.	824'	923'
Bartlesville Sand	923	TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"	17#	20	Class A	5	None
Production	6 1/4"	4 1/2"	9.5#	1051'	Class A	136	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
2	994'-1014'			250 gal 7 1/2% HCL			994-1014
				Frac: 200# 10/30 sand, 800# 10/20 sand, 20# per gal gelled water			"
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 3/8"	Set At 971.6	Packer at N/A				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						

# WELL RECORD

Well No. 2-3 Farm Ames Parker Producer Ames Petroleum Corp  
 Location 2160 fsl-1840fel Sec. 10 Twp. 28 Rg. 17  
 Elevation \_\_\_\_\_ State Kansas County Wise Wilson  
 Kind (Oil, Gas, Water, Dry Hole) \_\_\_\_\_ Contractor Fleming Drilling, Inc.  
 Producing formation \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_  
 Shot with \_\_\_\_\_ qts. \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
 Packer Set at \_\_\_\_\_ Kind \_\_\_\_\_ Size \_\_\_\_\_  
 \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_ Perforated from \_\_\_\_\_ to \_\_\_\_\_

## LOG

	Strata	Depth	Thick-ness	Strata	Depth
2	top soil	2	23	shale	843
3	clay	5	27	shale	970
15	lime, shale, surface	18		sand, shakey / odor	988
		20	7	sand, shale/oil show	
20	shale	86			995
11	lime, brkn.	117		cored:	
90	sand	207	20	oil sand	1015
31	shale	238		drilled:	
77	lime	315		<del>20' shale sand</del>	
5	shale	320	5	shale, sand	1020
22	lime	342	23	sand	1043
2	lime	344	13	sand	1056
	shale	355			
74	lime	429			
	<del>lime</del>				
76	shale	505			
	lime	546			
	shale	623			
5	shale	628			
3	lime, 40°	631			
8	shale	639			
29	lime	668			
37	shale	705			
19	lime, 20°	724			
6	shale	730			
7	lime, 5°	737			
10	shale	747			
31	shale, sandy	778			
41	shale	819			
1	lime, 2°	820			

Total Depth 1056  
 Open Hole set 20' of pipe with 5 sacks cement.  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Cement Ran 1051' of 4 1/2" pipe. Float-shoe on bottom. Cent. 1017, 984'  
 Tubing and the 17th ft.  
 Rods \_\_\_\_\_  
 Additional Information  
Started 6/11/86  
Completed 6/20, 1986

RECEIVED  
 OCT 21 4 30 PM '86

