

Operator Name Weger Petroleum Corp Lease Name Parker Ames Well # 2-5

Sec. 10 Twp. 28S Rge. 17 County Wilson
 East
 West

WELL LOG

Estimated Production Per 24 Hours	Oil 1 Bbls	Gas -0- MCF	Water 50 Bbls	Gas-Oil Ratio CFPB	Gravity
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Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Core - Bartlesville Sand (988'-1008')
 988'-990.5' Sandstone, brown
 990.5'-990.9' Sandstone, grayish brown, shy
 990.9-995.7 Sandstone, brn w/ widely sc'd shale & mica partings
 995.7-996 Sandstone, grayish brn, shly
 996-999 Sd, brn w/ widely sc'd shale & mica partings
 999-999.6 Sd, Grayish brn, shly w/sc'd shale & mica partings
 999.6-1003 Sd, brn w/widely sc'd shale & mica partings
 1003-1004 Sd, brn
 1004-1005.7 Sd, Lt Grayish brn, very shly w/ sc'd shale & mica partings
 1005.7-1008 Sd, brn

Formation Description
 Log Sample

Name	Top	Bottom
Perry Sand	666'	702'
Oswego Ls	702'	725'
Little Osage Sh	725'	727'
Blackjack Cr LS	727'	737'
Squirrel Sd Sec	737'	800'
Crewsburg Sh	816'	819'
Cattleman Sd Sec	819'	931'
Bartlesville Sd Sec	931'	TD

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Production Interval
 988'-1008'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"	17#	20'	Class A	4	none
Production	6 1/2"	4 1/2"	9.5#	1048'	Class A	140	2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	988'-1008'	15% HCl w/ additives	988-1008
		500# 20-40 sand (1 lb/gal)	"
		250# 10-20 sand (1 lb/gal)	"
		250# 10-20 sand (2 lb/gal)	"

TUBING RECORD Size 2 3/8" Set At 961.2 Packer at _____ Liner Run Yes No

Date of First Production 7/18/86 Producing Method Flowing Pumping Gas Lift Other (explain)

API: 15-205-24,400

WELL RECORD

Well No. **2-5** Farm **Ames Parker** *Parker Ames* Producer **Weger Petroleum Corp.**

Location **1520'fsl=1840'fel SE NW SE** Sec. **10** Twp. **28** Rg. **17**

Elevation _____ State **Kansas** County **Wilson**

Kind (Oil, Gas, Water, Dry Hole) _____ Contractor **Fleming Drilling, Inc.**

Producing formation _____ Top _____ Bottom _____

Shot with _____ qts. _____ from _____ to _____

Packer Set at _____ Kind _____ Size _____

Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
1	top soil	1	12	shale	12
9	lime	10	27	shale	19
5	shale and lime	15	13	sand, shale/odor	24
3	lime	18	5	sand shale/odor	27
2	shale	20		cored:	
84	shale	104	16	oil sand	1004
9	lime	113	2	oil sand & shale	1006
111	sand	224	2	oil sand	1008
6	shale	230		drilled:	
10	shale, lime	240	8	oil sand, shaley	1016
90	lime	330	32	show-oil sand	1048
15	shale	345			
17	lime	362			
99	lime	421			
5	shale	506			
37	lime	543			
84	shale	627			
4	lime, 40"	631			
4	shale	635			
28	lime	663			
40	shale	702			
20	lime, 20"	722			
6	shale	728			
5	lime, 5"	733			
10	shale	743			
20	shale, sandy/odor	763			
52	shale	815			
1	lime	816			
105	shale	921			
10	shale, sand/odor	931			

Total Depth ~~XXXX~~ **1048'**

Open Hole set 20' of 7" pipe cemented with _____

Casing 4 sacks cement. at _____

Casing _____ at _____

Casing _____ at _____

Cement Ran 1048' of 4 1/2" pipe. Cent# 1015

Tubing 950' and at jt. no# 15. Float-shoe on bottom

Rods _____

Additional Information

Started 6-4-86

Completed 6/11/86

AUG 11 1986

Date Completed

O. K.

Superintendent

