



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-205-24377

County Wilson

SE NW SE Sec. 10 Twp. 28S Rge. 17 East West

1800 Ft North from Southeast Corner of Section
1920 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

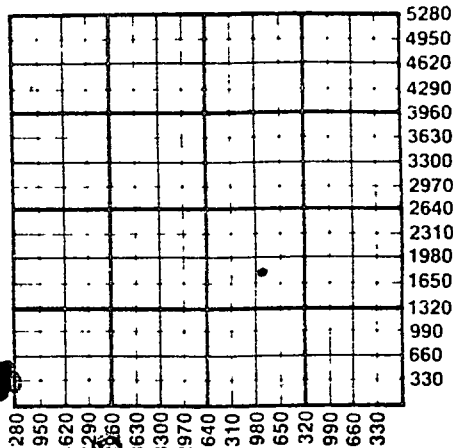
Lease Name Parker-Ames Well # 3-3

Field Name HUMBOLDT-CHANUTE

Producing Formation Bartlesville Sand

Elevation: Ground N/A KB

Section Plat



Disposition of Produced Water: Disposal
X Repressuring
KANSAS GEOLOGICAL SURVEY
WICHITA, KANSAS

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Surface
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 1350 Ft North from Southeast Corner
(Stream, pond etc) 2610 Ft West from Southeast Corner
Sec 10 Twp 28S Rge 17 X East West

Other (explain) (purchased from city, R.W.D. #)

Operator: License # 4884
Name Weger Petroleum Corp.
Address 8111 LBJ Fwy Suite 1100
City/State/Zip Dallas, Texas 75251

Purchaser Fairway Crude

Operator Contact Person David McCullough
Phone (316) 431-3704

Contractor: License # 5379
Name Ronald Fleming

Wellsite Geologist N/A
Phone

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

3-20-86 3-27-86 6-18-86
Spud Date Date Reached TD Completion Date

1104' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1104 feet depth to surface 114 SX cmt
Cement Company Name Consolidated Oil Well Svc.
Invoice # 67473

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Weger Petroleum Corp. Lease Name Parker-Ames Well # 3-3

Sec. 10 Twp. 28S Rge. 17 East West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Bartlesville Sand - Very fine-fine grained gray lenticular-bedded sandstone with micaceous particles and good oil show.

| Name | Top | Bottom |
|-------------------|-------|--------|
| Pawnee Limestone | 631' | 664' |
| Peru Sand | 664' | 696' |
| Bartlesville Sand | 990' | 1052' |
| Mississippi Ls. | 1052' | TD |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|--------|---------|---------|---------------|---------|
| | 1 Bbls | -0- MCF | 20 Bbls | N/A CFPB | 27.1 |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

990'-1014'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Surface | 7" | 5 1/2" | 10.5# | 20' | Class A | 5 | None |
| Production | 5 1/8" | 2 7/8" | 6.85# | 1104' | 50-50 Pos | 114 | 2% gel |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------|
| 2 | 990'-1014' | 100 gal 15% HCL 300# 20-40 sand 500# 10-20 sand | 990-1014 |

TUBING RECORD

Size 1" Set At 950' Packer at N/A Liner Run Yes No

Date of First Production 6/21/86 Producing Method Flowing Pumping Gas Lift Other (explain).....

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WELL RECORD

No. 15-205-20,377 Parker-Ames Weger
Weger Petroleum
 Well No. 3-3 Farm Ames Producer _____
 Location 1800' fal-1920 fal SE NW 3E Sec. 10 Twp. 28 Rg. 17E
 Elevation _____ State Kansas County Wilson SE NW SE
 Kind (Oil, Gas, Water, Dry Hole) _____ Contractor Fleming Drilling, Inc..
 Producing formation _____ Top _____ Bottom _____
 Shot with _____ qts. _____ from _____ to _____
 Packer Set at _____ Kind _____ Size _____
 Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

| ck-ss | Strata | Depth | Thick-ness | Strata | Depth |
|-------|-------------------|-------|------------|------------------|-------|
| | top soil | 2 | 1 | line | 813 |
| 4 | lime, brkn. | 6 | 92 | shale | 905 |
| 4 | clay | 10 | 6 | sand, shaley | 911 |
| 10 | shale | 20 | 24 | shale | 935 |
| 76 | shale | 96 | cored: | | |
| 33 | lime | 129 | 13 | shale | 948 |
| 51 | sandy lime | 200 | 1 | coal | 949 |
| 31 | sand, shaley | 231 | 14 | shale | 963 |
| 6 | shale | 237 | 12 | shale, sandy oil | |
| 81 | lime | 318 | | sand lam. | 975 |
| 4 | shale | 322 | cored: | | |
| 10 | lime | 332 | 7 | shaley sand | 982 |
| 16 | shale | 348 | 4 | lam sand | 986 |
| | lime | 377 | 26 | oil sand | 1012 |
| 3 | shale | 383 | 3 | shaley sand | 1015 |
| 38 | lime | 421 | 5 | shale, sandy | 1020 |
| 40 | shale | 461 | cored: | | |
| 66 | shale | 527 | 15 | oil sand | 1035 |
| 2 | lime | 539 | 5 | sand, some oil | 1040 |
| | shale | 628 | drilled: | | |
| 3 | lime, 40' | 629 | 21 | shale, sandy | 1061 |
| 3 | shale | 632 | 41 | sand, shaley | 1102 |
| 31 | lime | 663 | 13 | sand, shaley | 1115 |
| 37 | shale | 700 | | | |
| 20 | lime, 20' | 720 | | | |
| 6 | shale | 726 | | | |
| 6 | lime | 732 | | | |
| 18 | shale | 750 | | | |
| 8 | sand, shaley-chop | 758 | | | |
| 54 | shale | 812 | | | |

Total Depth 1104'
 Open Hole set 20' of 5 1/2" pipe for surface cemented with 5 sacks cement.
 Casing _____ at _____
 Casing _____ at _____
 Casing _____ at _____
 Cement Ran 1104' of 2 1/2" pipe with a float shoe on bottom seating nipple at 1040'
 Tubing 1015'. Cents: 1045', 982' and 622'
 Rods Cemented to top.

Additional Information

started 3/20/86
 completed 3/27/86

RECEIVED
 STATE GEOLOGICAL COMMISSION
 CORP. DIV WICHITA KS

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JUL 28 1986

Date Completed _____

O. K.

Superintendent _____

COMPANY *Deer Petroleum*

FARM *Ames*

Parker Ames 3-3

WELL NO. *3-3*

SEC. *9* TWP. *28* RGE. *17* LOC. *1200'* S11/20' E1 COUNTY *Wilson*

STATE *Kansas*

CONTRACTOR: *Leasing Drilling, Inc.*

SIZE HOLE *5 1/8*

DRILL PIPE

REMARKS:

SIZE PUMP LINERS

LENGTH STROKE

DATE *3/24/36*

| DEPTH | TIME O'CLOCK | MIN. | REMARKS |
|-----------|--------------|-----------|------------------------|
| <i>35</i> | <i>9:46</i> | | |
| <i>36</i> | <i>9:46</i> | <i>6</i> | <i>shale</i> |
| <i>37</i> | <i>9:57</i> | <i>5</i> | |
| <i>38</i> | <i>10:03</i> | <i>6</i> | |
| <i>39</i> | <i>10:09</i> | <i>6</i> | |
| <i>40</i> | <i>10:17</i> | <i>8</i> | |
| <i>41</i> | <i>10:26</i> | <i>9</i> | |
| <i>42</i> | <i>10:34</i> | <i>8</i> | |
| <i>43</i> | <i>10:44</i> | | |
| | <i>1:49</i> | <i>5</i> | <i>made connection</i> |
| <i>44</i> | <i>10:55</i> | <i>6</i> | |
| <i>45</i> | <i>11:03</i> | <i>8</i> | |
| <i>46</i> | <i>11:12</i> | <i>9</i> | |
| <i>47</i> | <i>11:23</i> | <i>11</i> | |
| <i>48</i> | <i>11:32</i> | <i>9</i> | |
| <i>49</i> | <i>11:39</i> | <i>7</i> | |
| <i>50</i> | <i>11:42</i> | <i>3</i> | <i>coal</i> |
| <i>51</i> | <i>11:51</i> | <i>9</i> | |
| <i>52</i> | <i>12:02</i> | <i>11</i> | |
| <i>53</i> | <i>12:11</i> | <i>9</i> | |
| <i>54</i> | <i>12:19</i> | <i>8</i> | |
| <i>55</i> | <i>12:26</i> | <i>7</i> | <i>shale</i> |

| DEPTH | TIME O'CLOCK | MIN. | REMARKS |
|-----------|--------------|-----------|------------------------|
| <i>55</i> | <i>2:24</i> | <i>29</i> | |
| <i>56</i> | <i>2:24</i> | <i>29</i> | <i>5</i> |
| <i>57</i> | <i>2:38</i> | | <i>9</i> |
| <i>58</i> | <i>2:45</i> | | <i>7</i> |
| <i>59</i> | <i>2:53</i> | | <i>8</i> |
| <i>60</i> | <i>2:58</i> | | <i>5</i> |
| <i>61</i> | <i>3:06</i> | | <i>3</i> |
| <i>62</i> | <i>3:12</i> | | <i>6</i> |
| <i>63</i> | <i>3:20</i> | | |
| | <i>1:25</i> | <i>5</i> | <i>made connection</i> |
| <i>64</i> | <i>3:30</i> | <i>5</i> | |
| <i>65</i> | <i>3:34</i> | <i>4</i> | |
| <i>66</i> | <i>3:39</i> | <i>5</i> | |
| <i>67</i> | <i>3:43</i> | <i>5</i> | |
| <i>68</i> | <i>3:50</i> | <i>6</i> | |
| <i>69</i> | <i>3:54</i> | <i>4</i> | |
| <i>70</i> | <i>4:00</i> | <i>6</i> | |
| <i>71</i> | <i>4:05</i> | <i>5</i> | |
| <i>72</i> | <i>4:10</i> | <i>5</i> | |
| <i>73</i> | <i>4:15</i> | <i>5</i> | |
| <i>74</i> | <i>4:21</i> | <i>6</i> | |
| <i>75</i> | <i>4:27</i> | <i>6</i> | |

JUL 31 1936

WISNITA BRANCH

PS 3
 COMPANY: ~~Weyer~~

FARM

AROS

Parker Ames 3-3
 10-28-17E

WELL NO. 33

SEC. TWP. RGE. LOC. COUNTY STATE

CONTRACTOR SIZE HOLE DRILL PIPE

REMARKS: SIZE PUMP LINERS LENGTH STROKE

DATE March 25, 1936

| DEPTH | TIME O'CLOCK | MIN. | REMARKS |
|----------------|------------------|------|-------------------|
| 975 | 10:11 | | |
| 76 | 10:16 | 5 | shale, sand |
| 77 | 10:21 | 5 | |
| 78 | 10:26 | 5 | |
| 79 | 10:32 | 6 | |
| 80 | 10:39 | 8 | |
| 81 | 10:46 | 7 | |
| 82 | 10:54 | 8 | |
| 83 | 11:04 | | lean oil sand |
| | 11:09 | 5 | |
| 84 | 11:14 | 5 | |
| 85 | 11:20 | 6 | |
| 86 | 11:26 | 6 | |
| 87 | 11:31 | 5 | |
| 88 | 11:35 | 4 | |
| 89 | 11:39 | 4 | oil sand few lam. |
| 90 | 11:44 | 5 | |
| 91 | 11:48 | 4 | |
| 92 | 11:52 | 4 | |
| 93 | 11:57 | 5 | |
| 94 | 12:01 | 4 | |
| 95 | 12:05 | 4 | |

| DEPTH | TIME O'CLOCK | MIN. | REMARKS |
|----------------|-----------------|-----------------|-----------------|
| 995 | 2:01 | 2:05 | 4 |
| 96 | 2:05 | 4 | good oil sand |
| 97 | 2:09 | 4 | |
| 98 | 2:14 | 5 | |
| 99 | 2:18 | 4 | |
| 1000 | 2:22 | 4 | |
| 1001 | 2:25 | 3 | best oil sand |
| 1002 | 2:28 | 3 | |
| 3 | 2:38 | | |
| | 2:42 | 4 | made connection |
| 4 | 2:46 | 4 | |
| 5 | 2:50 | 4 | |
| 6 | 2:53 | 3 | |
| 7 | 2:55 | 2 | |
| 8 | 2:57 | 2 | |
| 9 | 2:59 | 2 | |
| 10 | 3:02 | 3 | |
| 11 | 3:06 | 4 | |
| 12 | 3:09 | 3 | |
| 13 | 3:13 | 4 | |
| 14 | 3:17 | 4 | |
| 15 | 3:22 | 5 | shaly sand |

MAR 31 1936

WICHITA BRANCH

