

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4884
Name Weger Petroleum Corp.
Address 8111 LBJ Fwy., Suite 1100
City/State/Zip Dallas, TX 75251

Purchaser Fairway Crude

Operator Contact Person David McCullough
Phone (316) 431-3704

Contractor: License # 5379
Name Ronald Fleming

Wellsite Geologist N/A
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/7/86 5/12/86 7/18/86
Spud Date Date Reached TD Completion Date
1062' 1061'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1062 feet depth to surface 130 SX cmt
Cement Company Name Consolidated Oil Well Svc.
Invoice # 64727

API NO. 15-205-24,395
County Wilson
NE NW SE Sec. 10 Twp. 28S Rge. 17 East West

2160 Ft North from Southeast Corner of Section
1520 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

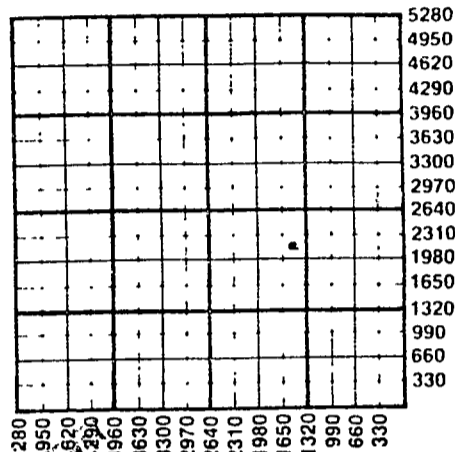
Lease Name Parker Ames Well # 1-5

Field Name

Producing Formation Bartlesville Sand

Elevation: Ground KB

Section Plat



AUG 0 1986

Disposition of Produced Water: Disposal
Docket # 24761 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Surface
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1350 Ft North from Southeast Corner
(Stream, pond etc) 2610 Ft West from Southeast Corner
Sec 10 Twp 28S Rge 17 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark A Oden
Title Geologist Date 7/30/86

Subscribed and sworn to before me this 30 day of July 1986
Notary Public Daphne McAfee
Date Commission Expires 2/3/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
WIC HITA, KS (Specify)

AUG 1 1986

Sec. 10 Twp. 28S Rge. 17 E

SIDE TWO

Operator Name Weger Petroleum Corp. Lease Name Parker Ames Well # 1-5

Sec. 10 Twp. 28S Rge. 17 East West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core No. 1, Bartlesville Sand 995'-1015'

Very fine-fine grained grey lenticular-bedded sandstone with micaceous particles and good oil show.

Name	Top	Bottom
Pawnee Lime	638'	671'
Peru Sand	671'	706'
Oswego Lime	706'	724'
Little Osage Shale	724'	727'
Blackjack Creek Lime	727'	738'
Squirrel Sand Section	738'	825'
Crossburg Shale	825'	827'
Cattlemen Sand Sec.	827'	919'
Tebo Shale	919'	921'
Bartlesville Sand	921'	968'
Tucker Sand	968'	TD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	9 5/8" 6 1/4"	7" 4 1/2"	17# 9.5#	20' 1061'	Class A Class A	5 130	None 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	992'-1012'	100 gals. 15% HCl w/additives 500# 20-40 sand (1 lb/gal) 250# 10-20 sand (1 lb/gal) 250# 10-20 sand (2lb/gal)	992-1012 " " "

TUBING RECORD

Size 2 3/8"

Set At 977.2'

Packer at

Liner Run Yes No

Date of First Production

7/18/86

Producing Method

Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours

Oil 1 Bbls Gas -0- MCF Water 50 Bbls Gas-Oil Ratio CFPB Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

992'-1012'.....

Dually Completed Conmingled

.....

WELL RECORD

API: 15-205-24,395

Well No. 1-5 Farm Parker-Ames Producer Weger Petroleum Corp.

Location 2160fsl1520fel ne nw se Sec. 10 Twp. 28 Rg. 17E

Elevation _____ State Kansas County Wilson

Kind (Oil, Gas, Water, Dry Hole) _____ Contractor Fleming Drilling Inc.

Producing formation _____ Top _____ Bottom _____

Shot with _____ qts. _____ from _____ to _____

Packer Set at _____ Kind _____ Size _____

Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

ick- ess	Strata	Depth	Thick- ness	Strata	Depth
2	top soil	2	117	shale	978
4	lime, brkn.	6	8	shale, sand/lt odor	
4	clay	10			986
10	shale, surface	20	5	sand, shaley/show	991
78	shale	98	4	oil sand	995
32	lime	130		cored:	
98	lime, sandy	228	17	oil sand	1012
8	shale	236	3	oil sand, lt.	1015
82	lime	318		drilled:	
9	shale	323	4	sand, shaley	1019
14	lime	337	21	sand, oil show	1040
15	shale	352	10	sand, shaley	1050
75	lime	427	12	sand, lt.	1062
34	shale	461			
18	shale	528			
18	lime	546			
75	shale	631			
3	lime, 40'	634			
29	shale	638			
37	lime	667			
37	shale	704			
19	lime, 20'	723			
7	shale	730			
6	lime	736			
16	shale	752			
12	sand, shaley	764			
11	sand, shaley/odor	775			
44	shale	819			
1	lime	820			
41	shale	861			

Total Depth 1062'

Open Hole 20' of pipe(7") cemented with 5 sacks cement.

Casing _____ at _____

Casing _____ at _____

Casing _____ at _____

Cement Ran 1061' of 4½" pipe with float-shoe on bottom. Cemented to top.

Tubing _____

Rods _____

Additional Information

Well was started 5/7/86

Completed 5/12/86

AUG 1 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

AUG 1 1986

Date Completed _____ O. K. _____ Superintendent _____

