

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4884
Name Weger Petroleum Corp.
Address 8111 LBJ Fwy., Suite 1100
City/State/Zip Dallas, TX 75251

Purchaser Fairway Crude

Operator Contact Person David McCullough
Phone (316) 431-3704

Contractor: License # 5379
Name Ronald Fleming

Wellsite Geologist N/A
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5/24/86 6/3/86 7/18/86
Spud Date Date Reached TD Completion Date

1042' 1041'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet

If alternate 2 completion, cement circulated from 1041 feet depth to surface, 135 cmt

Cement Company Name Consolidated Oil Well Svc.

Invoice #

API NO. 15-205-24,401

County Wilson

SE NW SE Sec. 10 Twp. 28S Rge. 17 East West

1520 Ft North from Southeast Corner of Section
1520 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

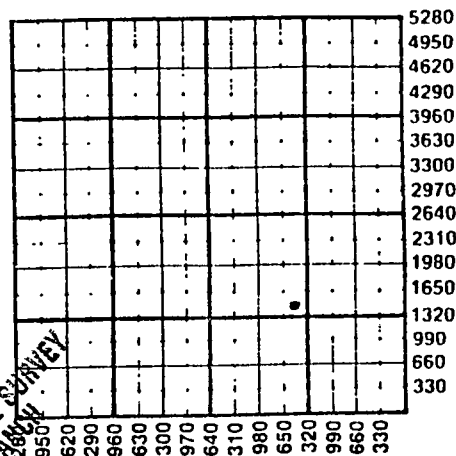
Lease Name Parker Ames Well # 3-5

Field Name

Producing Formation Bartlesville Sand

Elevation: Ground N/A KB

Section Plat



AUG 04 1986
KANSAS GENERAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # E-24761 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Surface
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1350 Ft North from Southeast Corner
(Stream, pond etc) 2610 Ft West from Southeast Corner
Sec 10 Twp 28S Rge 17 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Weger Petroleum Corp. Lease Name Parker Ames Well # 3-5

Sec. 10 Twp. 28S Rge. 17 East West County Wilson

Estimated Production Per 24 Hours	Oil 1 Bbls	Gas -0- MCF	Water 50 Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Disposition of gas: Vented

Open Hole

Perforation

Production Interval

986'-1006'

Drill Stem Tests Taken

Yes No

Samples Sent to Geological Survey

Yes No

Cores Taken

Yes No

Formation Description

Log

Sample

Core No.	Interval	Description
1	988'-1008.7'	Bartlesville Sd
988-988.6		Sd, brn
988.6-997.6		Sd, Grayish brn, sli shly w/ scd shl & mica ptgs
997.6-997.9		sh, bray w/ scd brn sd ptgs
997.9-999		sd, grayish brn, sli shly w/ scd shale 7 mica ptgs
999.5-1000		sd, brn w/scd sh & mica ptgs
1000-1000.8		sd, brn, sli shly w/ scd sh & mica ptgs
1000.8-1003		Sd, brn w/ widely scd sh & mica partings
1003-1008.7		sd, brn

Name	Top	Bottom
Pawnee Ls	630'	663'
Peru Sd Sec	663'	699'
Oswego Ls	699'	721'
Little Osage Sh	721'	724'
Blackjack Creek Ls	724'	733'
Squirrel Sd Sec	733'	815'
Crowsburg Sh	815'	817'
Cattleman Sd Sec	817'	927'
Tebo Sh	927'	933'
Bartlesville Sd	933'	959'
Tucker Sd	959'	TD

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"	17#	20'	Class A	5	none
Production	6 3/4"	4 1/2"	9.5#	1041'	Class A	135	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	986'-1006'	15% HCl w/ additives	986-1006
		500# 20-40 sand (1 lb/gal)	"
		250# 10-20 sand (1 lb/gal)	"
		250# 10-20 sand (2 lb/gal)	"

TUBING RECORD

Size 2 3/8" Set At 974.7' Packer at

Liner Run Yes No

Date of First Production

Producing Method

Flowing Pumping Gas Lift Other (explain)

7/18/86

WELL RECORD

API: 15-205-24,401

Well No. 3-5 Farm AK Parker-Ames Producer Weger Petroleum Corp.
 Location 1520 fsl-1520 fel SE NW SE Sec. 2x 10 Twp. 28 Rg. 17E
 Elevation _____ State Kansas County WICHITA Wilson
 Kind (Oil, Gas, Water, Dry Hole) _____ Contractor Fleming Drilling, Inc.
 Producing formation _____ Top _____ Bottom _____
 Shot with _____ qts. _____ from _____ to _____
 Packer Set at _____ Kind _____ Size _____
 Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

AUG 04 1986

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Thickness	Strata	Depth	Thickness	Strata	Depth
1	top soil	1	8	shale	738
5	clay and lime	6	12	shale, sandy	750
4	lime	10	61	shale	811
10	shale, surface	20	1	lime, 2'	812
77	XXXXXXXXXX		130	shale	942
79	shale	99	23	shale	965
97	lime	196	18	shale, sandy	983
26	shale	222	3	sand, show	986
4	lime	226	2	oil xxx sand	988
8	shale	234		cored:	
80	lime	314	20	sand	1008
7	shale	321		drilled:	
7	lime	328	2	sand	1010
11	shale	339	32	sand	1042
41	lime	380			
42	lime	422			
8	shale, limey	430			
67	shale	497			
9	lime	507			
8	shale	515			
25	lime	540			
83	shale	623			
4	lime, 40'	627			
4	shale	631			
30	lime	661			
21	shale	682			
16	shale	698			
20	lime, 20'	718			
5	shale	723			
7	lime, 5'	730			

Total Depth 1042'

Open Hole set 20' of pipe for surface

Casing 6 1/4" hole cemented with 5 sacks
cement. at _____

Casing _____ at _____

Cement ran 1041' of 4 1/2" pipe with float-
shoe on bottom. Cent# 1010, 935' and

Tubing 590'

Rods _____

Additional Information

Started 5/24/86

Completed 5/3/86

AUG 1 1986

Date Completed _____

O. K. _____

Superintendent _____

