

API NO. 15-.....205-24,414.....
County.....Wilson.....
NE NW SE Sec. 10. Twp 28S Rge. 17... X East
West

2470..... Ft North from Southeast Corner of Section
 1840..... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Parker Ames.....Well #.....1-1A

Field Name.....

Producing Formation.....Bartlesville Sand.....

Elevation: Ground.....KB.....

Contractor: License #5379.....
NameRonald Fleming.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

<u>Oil</u>	<u>SWD</u>	<u>X</u> Temp Abd
<u>Gas</u>	<u>Inj</u>	<u> </u> Delayed Comp.
<u>Dry</u>	<u>Other (Core, Water Supply etc.)</u>	

If OWHO: old well info as follows:

Operator

Well Name 06

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

X Mud Rotary Air Rotary Cable

...7/16/86..	..7/24/86....	
Spud Date	Date Reached TD	Completion Date

...1043....	1040....
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes ☐ No ☒

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from...1043...feet depth to...surf...w/ 131...SX cmt

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Cement Company Name ..... Consolidated
Invoice # ..... 66862

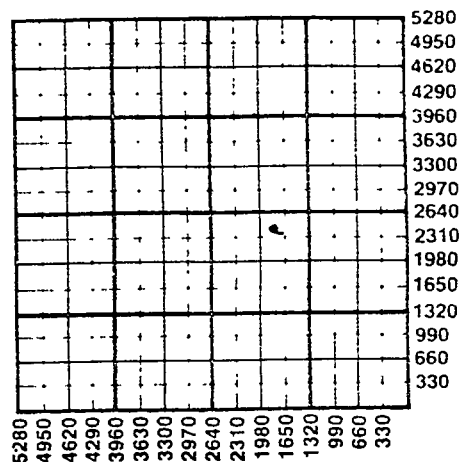
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ED
ATION COMMISSION

DEC 15 1960

CONSERVATION DIVISION
Dispositional

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:

Docket # ..E-24,761.....

Disposal

X Repressur ing

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water 1350.Ft North from Southeast Corner
(Stream,pond etc) 2610.Ft West from Southeast Corner
Sec 10 Twp28S Rge17 X East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Weger Petroleum Corp. Lease Name Parker Ames Well # 1-1A

Sec. 10 Twp. 28S Rge. 17 ☒ East ☐ West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Pawnee Ls.	630'	670'
Peru Sh.	670'	706'
Oswego Ls.	706'	724'
Squirrel Sd. Sec.	724'	822'
Cattleman Sd. Sec.	822'	920'
Bartlesville Sd.	992'	1003'

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 9911-1001
☐ Used on Lease ☐ Dually Completed
☐ Commingled

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"	17#	20'	Class A	4	None
Production	6 1/2"	4 1/2"	9.5#	1040'	Class A	131	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	991'-1001'	Acid: 50 gal 1 1/2% HCL	9911-1001'
		Frac: 1250 gal gel pad: 200	
		gal @ 3#/gal 10/20 sand, 400	
		gals @ 1#/gal 10/20 sand; 200	
		gal 1 1/2#/gal 10/20 sand, flushed	

TUBING RECORD

Size Set At Packer at

Liner Run gals 2% KCl water ☐ Yes ☐ No

Date of First Production Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

WELL RECORD

Well No. **1-1A** Farm **Parker-Ames** Producer **Weger Petroleum Corp.**
 Location **2470fs1-1840fel** **NE NW SE** Sec. **10** Twp. **28** Rg. **17**
 Elevation _____ State **Kansas** County **Wilson**
 Kind (Oil, Gas, Water, Dry Hole) _____ Contractor **Fleming Drilling, Inc.**
 Producing formation _____ Top _____ Bottom _____
 Shot with _____ qts. _____ from _____ to _____
 _____ ker Set at _____ Kind _____ Size _____
 Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
3	top soil and lime	3	93	shale	873
5	lime, clay	8	56	shale, sand	925
4	lime	12	39	shale	964
8	shale, surface	20	1	coal	965
98	shale	98	8	shale, sand	973
9	lime	107	5	sand, shaley show	
5	shale	112			978
115	sand	237	9	oil, shaley	987
79	lime	316	28	oil sand	1015
38	shale	354	1	coal & oil sand	1016
48	lime	402	1	oil sand, shale	1017
79	lime	428	26	oil sand	1043
36	shale	507			
3	lime, brkn.	543			
3	lime	546			
14	shale, sandy	550			
66	sand	564			
5	shale	630			
4	lime	635			
29	shale	639			
37	shale, 40'	668			
18	shale	705			
6	lime, 20'	723			
6	shale	729			
6	lime, 5'	735			
20	shale	755			
1	lime, brkn.	756			
5	shale, sandy/odor	761			
19	sand, shaley oil				
	show	780			

Total Depth **1043'**
 Open Hole **set 20' of pipe for surface**
cemented with 4 sacks cement.
 Casing _____ at _____
 Casing _____ at _____
 Cement **Ran 1040' of 4 1/2" pipe. Floatshoe**
on bottom. Cent# 1011,982/ and at
 Tubing **17th ft.**
 Rods _____

Additional Information
Started 7/16/86
Completed 7/24/86

RECEIVED
 STATE CORPORATION COMMISSION

DEC 15 1986

CONSERVATION DIVISION
 Wichita Kansas

Date Completed

O. K.