

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4884  
Name Weger Petroleum Corp.  
Address 8111 LBJ Fwy, Suite 1100  
City/State/Zip Dallas, TX 75251

Purchaser N/A

Operator Contact Person David McCullough  
Phone (316) 431-3704

Contractor: License # 5379  
Name Ronald Fleming

Wellsite Geologist N/A  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

5/22/86 5/29/86 7/18/86  
Spud Date Date Reached TD Completion Date

1015'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from 990 feet depth to surface 110 SX cmt  
Cement Company Name Consolidated Oil Well Svc.  
Invoice # 65000

API NO. 15-205-24,402  
County Wilson  
SE NW SE 10 28S 17 X East  
Sec Twp Rge West

1640 Ft North from Southeast Corner of Section  
1640 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Parker Ames Well # W-5

Field Name

Producing Formation N/A

Elevation: Ground N/A KB

Section Plat

Section Plat grid with coordinates 5280-330 on both axes.

APR 04 1986  
KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water  
Docket # E-24,761 Disposal  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Surface  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water 1350 Ft North from Southeast Corner  
(Stream, pond etc) 2610 Ft West from Southeast Corner  
Sec 10 Twp 28S Rge 17 X East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ..... Weger Petroleum Corp. .... Lease Name..... Parker Ames ..... Well #..W-5..

Sec..... 10 ..... Twp..... 28S ..... Rge..... 17 .....  East  West County..... Wilson .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Core No. 1, Bartlesville Sand 993'-1015'

Very fine-fine grained grey lenticular-gedded sandstone with micaceous particles and good oil show.

Name	Top	Bottom
Oswego Ls	703'	722'
Little Osage Sh	722'	726'
Blackjack Creek Ls	726'	738'
Squirrel Sd Sec	738'	800'
Crowsburg Sh	818'	820'
Cattleman Sd Sec	820'	917'
Baratlesville Sd Sec	917'	TD

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	7"	5 1/2"	10.5#	20'	Class. A.	5	None
Production	5 1/8"	2 7/8"	5.8#	990'	Class. A.	118	2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	990' -1015'	500# 20-40 Sand 500# 10-20 Sand 100# Rock salt as diverter 56 Bbls gelled water	990-1015 " " "

TUBING RECORD Size N/A Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

# WELL RECORD

Well No. **15-205, 24, 402**      Farm **Parker Ames**      Producer **Weger Petroleum Corp.**  
 Location **1640fs1640fel**      **SE NE 22 SE**      Sec. **10**      Twp. **28**      Rg. **17**  
 Elevation \_\_\_\_\_      State **Kansas**      County **Wilson**  
 Kind (Oil, Gas, Water, Dry Hole) \_\_\_\_\_      Contractor **Fleming Drilling Inc.**  
 Producing formation \_\_\_\_\_      Top \_\_\_\_\_      Bottom \_\_\_\_\_  
 Shot with \_\_\_\_\_      qts. \_\_\_\_\_      from \_\_\_\_\_      to \_\_\_\_\_  
 Packer Set at \_\_\_\_\_      Kind \_\_\_\_\_      Size \_\_\_\_\_  
 Liner \_\_\_\_\_      from \_\_\_\_\_      to \_\_\_\_\_      Perforated from \_\_\_\_\_      to \_\_\_\_\_

## LOG

ck- ess	Strata	Depth	Thick- ness	Strata	Depth
	top soil	2	66	shale	883
2	lime, brkn.	14	92	shale	975
6	shale, surface	20	11	shale, sandy	986
86	shale	106	4	sand, shaley	990
8	lime	114	3	sand/odor and show	993
106	sand	220			
17	shale	237		cored:	
79	lime	316	20	oil sand	1013
2	coal	318	2	oil saand	1015
4	lime	322			
6	lime	328			
21	shale	349			
171	lime	420			
2	shale	422			
4	shale	526			
19	lime	545			
80	shale	625			
4	lime, 40'	630			
4	shale	634			
33	lime	666			
38	shale	704			
17	lime, 20'	721			
6	shale	727			
7	lime	734			
10	shale	744			
16	shale, sandy	760			
10	sand, shale lt /odr.				
		770			
46	shale	816			
1	lime	817			

Total Depth **1015**  
 Open Hole **set 20' of 5 1/2" pipe cemented with 5 sack s cement.**  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Casing \_\_\_\_\_ at \_\_\_\_\_  
 Cement **Ran 990' of 2 7/8" pipe with 8' packer. ~~XXXXXXXXXXXXXXXXXXXX~~**  
 Tubing \_\_\_\_\_  
 Rods \_\_\_\_\_  
 Additional Information  
**Started 5/22/86**  
**Completed 5/29/86**  
  
**APR 04 1986**  
**KANSAS GEOLOGICAL SURVEY**  
**WICHITA, MISSOURI**

Date Completed \_\_\_\_\_      O. K. \_\_\_\_\_  
 Superintendent \_\_\_\_\_

