

SIDE ONE

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

WICHITA BRANCH

21-32-4E
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil ☒ Gas ☒ Dry ☒ SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR JAS OilAPI NO. 15-035-23258ADDRESS 17 Fleetwood DriveCOUNTY CowleyWinfield, Kansas 67156

FIELD _____

**CONTACT PERSON Laddie JindraPROD. FORMATION nonePHONE 221- 0608LEASE BowlingPURCHASER noneWELL NO. 1

ADDRESS _____

WELL LOCATION NE/NW/SEDRILLING Reynolds Drilling Co., Inc.CONTRACTOR ADDRESS 0201 College, Winfield, Kansas330 Ft. from North Line and556 Ft. from West Line ofthe SE1/4 SEC. 21 TWP. 32 RGE. 4 E.PLUGGING None

CONTRACTOR ADDRESS _____

ADDRESS _____

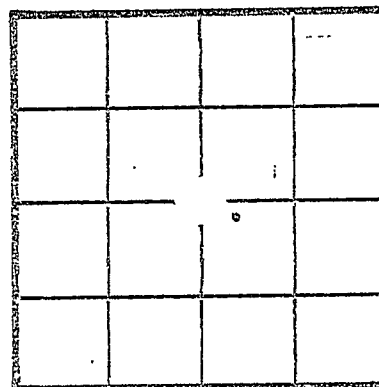
TOTAL DEPTH 3027 PBTD n/aSPUD DATE 3/12/83 DATE COMPLETED 3/18/83ELEV: GR 1125.80 DF _____ KB _____DRILLED WITH XXXXXX (ROTARY) (~~XXXXXX~~)Amount of surface pipe set and cemented 203 Ft. DV Tool Used? none

A F F I D A V I T

STATE OF Kansas, COUNTY OF Cowley SS, I, _____Laddie Jindra OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Operator (FOR)(OF) Jas OilOPERATOR OF THE Bowling LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF March, 19 83, AND THAT

RECEIVED

WELL PLAT

KCC
KGS
(Office Use)

PLG

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & Shale	212	406		21-32-4E 1 Bowling
Shale & Lime	406	740		
Shale	740	950		
Lime & Shale	905	1160		
Lime & Shale	1160	1315		
Shale	1315	1540		
Lime & Shale	1540	1794		
Lime & Shale	1794	1908		
Sand & Shale	1908	2013		
Shale & Lime	2013	2065		
Shale	2065	2227		
Lime & Shale	2227	2398		
Lime & Shale	2398	2540		
Lime	2540	2655		
Lime & Shale	2655	2773		
Lime & Shale	2773	2873		
Lime	2873	2967		
Bartlesville Sand	2967	3012		
Mississippi Lime	3012	3016		
Mississippi	3016	3027		
R.T.D.	3027			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal. 15% mud acid				2986 to 3002	
10,000 lbs. Silica sand				" "	
1000 gal. 15% mud acid				2618 to 2640	
250 gal. 15% mud acid				2340 to 2348	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
none		Swabbed			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	none	98 %	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		200'	Common	145	2% cc w/ 2 sacks gel & 1 sack hulls
Production		5 1/2"		3045'	Common	150	2% Gel, 1% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD			2	4" DML	2986 to 3002
Size	Setting depth	Packer set at	1	"	2618 to 2624 &
			2	"	2630 to 2640