

21-32-4E *Ind*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6950 EXPIRATION DATE 6/30/83

OPERATOR JAS OIL Co., Inc. API NO. 15-035-23208

ADDRESS 17 Fleetwood Dr. COUNTY Cowley

Winfield, Kansas 67156 FIELD _____

** CONTACT PERSON L.H. Jindra PROD. FORMATION Cattleman
PHONE (316) 221-0608 ~~MISSOURI~~

PURCHASER Total Petroleum Inc. Box 500 LEASE Frazier

ADDRESS Denver, Colo. 80201 WELL NO. 1

WELL LOCATION NE-SW-NE

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 1650 Ft. from north Line and

ADDRESS 0201 College 1650 Ft. from east Line of

Winfield, Ks. 67156 the NE (Qtr.) SEC21 TWP 32 RGE 4E.

PLUGGING CONTRACTOR NA

ADDRESS _____

*State Geological Survey
WICHITA BRANCH*

WELL PLAT

(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3028' PBD _____

SPUD DATE 11/29/82 DATE COMPLETED 12/6/82

ELEV: GR 1124.86 DF _____ KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 213' DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Laddie H. Jindra, being of lawful age, hereby certifies that:

I am the Affiant; and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Laddie H. Jindra

44-68-12

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR JAS Oil

LEASE Frazier

SEC. 21 TWP. 32S RGE. 4E

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale & Sand	213	400		
Sandy Shale & Lime stks.	400	606		
Sand & Shale & Lime stks.	606	830		
Shale w/Lime	830	1100		
Shale & Lime	1100	1275		
Shale & Lime	1275	1500		
Shale w/sand	1500	1655		
Shale & Lime	1655	1811		
Shale & Lime	1811	1966		
Shale & Sand	1966	2066		
Lime & Shale	2066	2212		
Lime & Shale	2212	2336		
Lime & Shale	2336	2490		
Kansas City Lime	2490	2623		
Sand & Lime	2623	2715		
Shaley Lime	2715	2825		
Lime & Shale	2825	2925		
Lime & Shale	2925	3011		
Mississippi	3011	3028		
Total Depth	3028			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 gallons mud acid		2980 to 2986 3000 to 3008
750 gallons mud acid		2888 to 2904
300,000 cubic ft. of nitrogen and 250 bbl. of foam water 25,000 lbs. of sand 20/40, 10/20, & 8/12		2888 to 2904
Date of first production 12/22/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production - P.P. Oil 9 bbls. MCF	Water 4 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		213	Common	85	3% c.c.
PRODUCTION	7 7/8"	5 1/2"	15 1/2	3028'	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	4" DML	3000 to 3008 2980 to 2986
			1	4" HSC DML	2888 to 2904

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	2875	2930