

21-32-4E^{pl}



AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH
ACO-1 WELL HISTORY
TYPE SIDE ONE
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log -

LICENSE # 6301 EXPIRATION DATE June 30, 1983

OPERATOR Dunbar & Son Oil Enterprises, Inc API NO. 15-035-23231

ADDRESS 1000 N. Washington COUNTY Cowley

El Dorado Ks 67042 FIELD Winfield

** CONTACT PERSON Sharon Macy PROD. FORMATION none
PHONE 316/321-9642 Location Exception EL11828

PURCHASER none LEASE Gardenhire Mitchell

ADDRESS WELL NO. #1
60 feet NE of NE NE SE

DRILLING Edco Drilling 270 Ft. from North Line and

CONTRACTOR 124 W Locust 330 Ft. from East Line of (E)

ADDRESS El Dorado, Ks 67042 the SE (Qtr.) SEC 21 TWP 32 RGE 4 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3020 PBTD

SPUD DATE 3-15-83 DATE COMPLETED 3-21-83

ELEV: GR 1128 DF 1132 KB 1134

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS,

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 207 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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KCC
KGS ✓
SWD/REP
PLG.

A F F I D A V I T

Sharon Macy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Layton Zone	2299	-1165		
Layton A Sd	2319	-1185		
Layton B Sd	2354	-1220		
Kansas City	2477	-1343		
Base KC	2596	-1462		
Cleveland Sd	2618	-1484		
Marmaton	2669	-1535		
Cherokee	2783	-1659		
Cattleman Sd	2867	-1733		
Bartlesville Sd	2930	-1796		
Mississippian	3003	-1869		
RTD	3020			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Acidize w/1000 Gal MCA & 600 # potassium Chloride			2944-52	
500 gal 7½% Reg Acid, 100# potassium Chloride			2852-56	
frac with 7000#KCL, 385 sks 16/30 frac sand			2623-27 2852-56	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
none		none		
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
n/a	n/a	n/a	MCF	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	
none				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8 5/8	24#	207	Reg Class A	113sks	CaCL ₂
Production	7-7/8	5½	15½#	3019	SunThick SET	65	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3½ DML Jet	2944-52
TUBING RECORD			2	"	2623-27
Size	Setting depth	Packer set at	2	"	2852-56