11-28-17 E

JUL SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. State Geological Survey WICHITA, Branch

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murl Owen Company, Inc. (sold to Techperky, Inc.) API NO. 15-133-22,112

ADDRESS P. O. Box 941 COUNTY Neosho

Chanute, Kansas 66720 FIELD Humboldt - Chanute

**CONTACT PERSON Robert Fisk PROD. FORMATION Tucker

PHONE 316-431-2575 LEASE McMillen

PURCHASER Sahara Corporation WELL NO. 3

ADDRESS Box 1004 WELL LOCATION 495' W.E.L. 165' S.N.L.

Independence, Kansas 67301 495 Ft. from East Line and

DRILLING CONTRACTOR Little Drilling Company 165 Ft. from North Line of

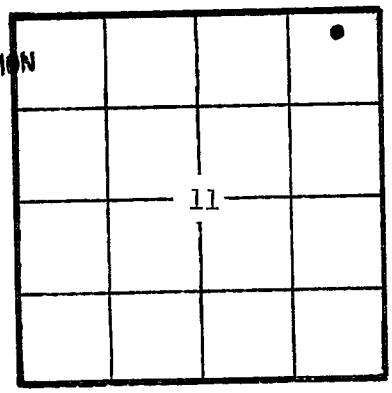
ADDRESS Siloam Springs the NE¼ SEC. 11 TWP. 28 RGE. 17E

Arkansas 72761

RECEIVED
STATE CORPORATION COMMISSION
MAY 11 1982
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



KCC ___
KGS ✓
(Office Use)

TOTAL DEPTH 1002' PBTD 914

SPUD DATE 1-19-81 DATE COMPLETED 1-20-81

ELEV: GR 970 DF ___ KB ___

DRILLED WITH (~~CABLE~~) (~~ROTARY~~) (AIR) TOOLS

Amount of surface pipe set and cemented 75. DV Tool Used? ___

AFFIDAVIT

STATE OF Kansas, COUNTY OF Neosho SS, I, ___

Robert Fisk OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~)(OF) Murl Owen Company, Inc.

OPERATOR OF THE McMillen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF January, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				11-28-17E

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4 Sacks 10/20 Sand	910'-914'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/30/81	Pumping	24

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	1/3 bbls.	MCF	80 % 24 bbls.	Est. 125 CFPB

Disposition of gas (vented, used on lease or sold): Used on lease

Perforations 910'-914' 9 Shots

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9½"	7"	20	75'	Portland	34	
Production	6¼"	2 7/8"	5.9	1000.6'	Portland	191	2% Flo Seal

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
1"	903'	S/N 908'

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	2 1/8" Glass Jet	910'-914'

OPERATOR: TECHPERLCO, INC. McMILLEN LEASE OIL COMPLETION

WELL # 3

SW SEC. 11 T28S R17E

11-28-17E

FORMATION DESCRIPTION	TOP	BOTTOM
Top Soil	0	3
Clay	3	11
Gray Shale	11	36
Lime	36	39
Shale W/L/Breaks	39	160
Lime	160	210
Shale	210	214
Lime	214	242
Black Shale	242	253
Gray Shale	253	280
Lime	280	303
Black Shale	303	311
Lime	311	348
Black Shale	348	353
Lime	353	355
Dark Shale W/L/Streaks	355	398
Gray Sandy Shale	398	445
Lime	445	448
Gray Shale	448	459
Lime	459	469
Sandy Shale	469	471
Sand - Possible Oil Odor	471	482
Gray Shale W/L/S	482	544
Lime	544	549
Shale	549	556
Lime	556	585
Black Shale	585	604
Sandy Shale	604	618
Sand	618	624
Lime	624	642
Black Shale	642	649
Lime	649	655
Sandy Shale	655	671
Shale W/L/B	671	683
Sand	683	733
Shale W/L/S	733	741
Sandy Shale	741	806
Sand - Show of Oil 809	806	831
Sandy Shale	831	853
Sand W/ Shale Streaks	853	908
Oil Show	948	
Brown Sand Possible Oil Show	908	1002
TOTAL DEPTH	1002	

GEOLOGICAL MARKERS

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE CORPORATION COMMISSION
MAY 11 1982
CONSERVATION DIVISION
Wichita, Kansas