

*Sub*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murl Owen Company, Inc.

API NO. 15-133-22,410

ADDRESS P. O. Box 941

COUNTY Neosho

Chanute, Kansas 66720

FIELD Humboldt - Chanute

\*\*CONTACT PERSON Robert Fisk

PROD. FORMATION Tucker

PHONE 316-431-2575

LEASE McMillen

PURCHASER Sahara Corporation

WELL NO. 7

ADDRESS Box 1004

WELL LOCATION 825' SNL 1155' WEL

Independence, Kansas 67301

825 Ft. from North Line and

DRILLING Little Drilling Company

1155 Ft. from East Line of

CONTRACTOR Siloam Springs, Arkansas 72761

the NE 1/4 SEC. 11 TWP. 28 RGE. 17E

ADDRESS STATE CORPORATION COMMISSION

RECEIVED

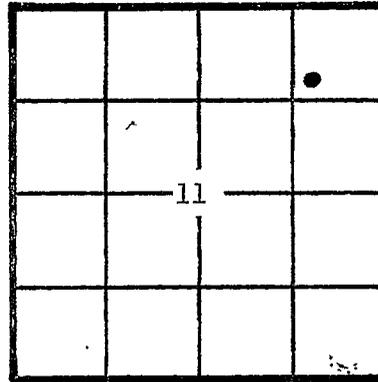
MAY 11 1982

PLUGGING CONSERVATION DIVISION

CONTRACTOR Wichita, Kansas

ADDRESS

WELL PLAT



KCC  
KGS   
(Office Use)

TOTAL DEPTH 1004' PBSD 936'

SPUD DATE 1/28/81 DATE COMPLETED 1/29/81

ELEV: GR 970 DF KB

FILLED WITH (CABLE) (RETARY) (AIR) TOOLS

Amount of surface pipe set and cemented 75' DV Tool Used?           

AFFIDAVIT

STATE OF Kansas, COUNTY OF Neosho SS, I,

Robert Fisk OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Murl Owen Company, Inc.

OPERATOR OF THE McMillen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1981, AND THAT

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				11-28-17E

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used		Depth interval treated
20 Sacks 20/40 Sand		927' - 936'
85 Sacks 10/20 Sand		927' - 936'
Date of first production 2/27/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 24
RATE OF PRODUCTION PER 24 HOURS Oil 1/8 bbls. Gas MCF 90 % 33 bbls.		Gas-oil ratio Est. 125 CFPB
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 927'-936'	19 Shots

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**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (X)(S)(G)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	7"	20	75'	Portland	34	
Production	6 1/4"	2 7/8"	5.9	984'	Portland	195	2% Flo Seal

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at			
1"	913'	S/N 918'	2	2 1/8" Glass Alum.	927'-936'

OPERATOR: TECHPERLCO, INC.  
 WELL # 7  
 Sec. 11 T28S R17E

McMILLEN LEASE

OIL COMPLETION

11-28-17E

FORMATION DESCRIPTION

TOP      BOTTOM

GEOLOGICAL MARKERS

Top Soil	0	3
Clay	3	12
Gray Shale	12	37
Lime	37	41
Shale W/L/B	41	64
Lime	64	73
Shale	73	82
Lime	82	91
Shale W/L/B	91	158
Lime	158	243
Black Shale	243	249
Lime	249	254
Gray Shale	254	282
Lime	282	306
Black Shale	306	313
Lot of Water	310	
Lime	313	353
Black Shale	353	356
Shale W/L/B	356	387
Lime	387	389
Shale W/L/B	389	400
Gray Sandy Shale	400	441
Lime	441	450
Shale W/L/B	450	461
Hard Lime	461	471
Sandy Shale	471	472
Sand - Oil odor	472	484
Gray Sandy Shale	484	551
Lime	551	556
Black Shale	556	559
Lime	559	592
Black Shale	592	606
Sandy Shale	606	622
Sand	622	628
Lime	628	646
Black Shale	646	655
Lime	655	659
Sandy Shale	659	673
Shale	673	685
Sand	685	736
Shale W/L/B	736	744
Sandy Shale	744	843
Sand - Oil Odor	843	909
Tucker Sand	909	977
Oil Odor	914	
White Sand	977	1004
TOTAL DEPTH	1004	1004

State Geological Survey  
 WICHITA BRANCH

RECEIVED  
 STATE CORPORATION COMMISSION

MAY 11 1982

CONSERVATION DIVISION  
 Wichita, Kansas