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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murl Owen Company, Inc. API NO. 15-133-22,581

ADDRESS P. O. Box 941 COUNTY Neosho

Chanute, Kansas 66720 STATE CORPORATION COMMISSION FIELD Humboldt - Chanute

CONTACT PERSON Robert Fisk FORMATION Tucker

PHONE 316-431-2575 CONSERVATION DIVISION McMillen

PURCHASER Sahara Corporation Wichita, Kansas

ADDRESS Box 1004 WELL NO. 8

Independence, Kansas 67301 WELL LOCATION 165' SNL 825' EWL

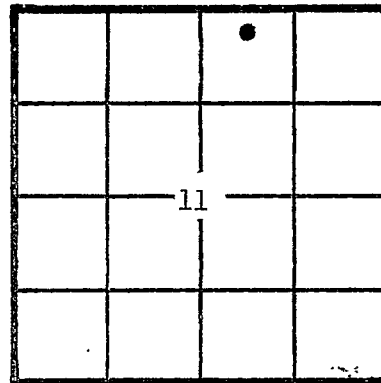
DRILLING CONTRACTOR Little Drilling Company 165 Ft. from North Line and

ADDRESS Siloam Springs, Arkansas 72761 825 Ft. from West Line of

the NE 1/4 SEC. 11 TWP. 28 RGE. 17E

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 990' PBSD 917'

SPUD DATE 3/12/81 DATE COMPLETED 3/13/81

ELEV: GR 970 DF KB

DRILLED WITH ~~(CABLE)~~ ~~(ROTARY)~~ (AIR) TOOLS

Amount of surface pipe set and cemented 75' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Neosho SS, I,

Robert Fisk OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Murl Owen Company, Inc.

OPERATOR OF THE McMillen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF March, 19 81, AND THAT

SIDE TWO

WELL LOG

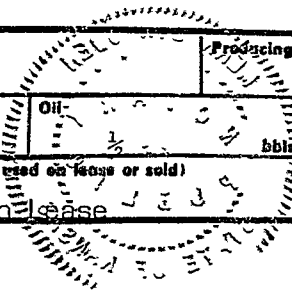
Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW DIRECTION, MAXIMUM, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				11-28-17E

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
20 Sacks 12/20 Sand		912'-917'
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
4/8/81		Pumping
Gravity		24
RATE OF PRODUCTION PER 24 HOURS	Oil- bbls.	Gas MCF
		Water % 80
Disposition of gas (vented, used on farms or sold)		Gas-oil ratio Est. 125
Used on lease		Perforations 912'-917' 11 Shots



Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	7"	20	75'	Portland	34	
Production	6 1/4"	2 7/8"	5.9	987'	Portland	154	2% Flo Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
1"	900'	S/N 905'

OPERATOR: TECHPERLCO, INC.

McMILLEN LEASE

OIL COMPLETION

WELL # 8
SEC. 11 T28S R17E

11-28-17E

FORMATION DESCRIPTION

TOP BOTTOM

GEOLOGICAL MARKERS

RECEIVED
STATE CORPORATION COMMISSION

MAY 11 1982

CONSERVATION DIVISION
Wichita, Kansas

State Geological Survey
WICHITA BRANCH

JUL

FORMATION DESCRIPTION	TOP	BOTTOM
Top Soil	0	3
Clay	3	13
Shale	13	26
Lime	26	34
Shale W/L/B	34	64
Lime	64	76
Shale	76	80
Sand	80	162
Hard Lime	162	173
Black Shale	173	179
Lime	179	239
Black Shale	239	245
Lime	245	248
Black Shale	248	251
Sand	251	284
Gray Shale	284	286
Lime	286	296
Black Shale	296	298
Lime	298	300
Black Shale	300	317
Lime	317	331
Gray Shale	331	334
Lime	334	354
Black Shale	354	359
Lime	359	362
Shale W/L/S	362	405
Sandy Shale	405	411
Sandy Lime	411	414
Sand	414	424
Shale W/L/B	424	463
Lime	463	473
Shale W/L/S	473	475
Green Shale	475	478
Sand	478	510
Sandy Shale	510	554
Brown Shale	554	559
Brown Sand	559	574
Brown Lime	574	588
Gray Lime	588	592
Sandy Shale	592	631
Sandy Lime	631	648
Lime	648	662
Black Shale	662	683
Sand - Oil Odor	683	737
Shale - Sand Streak	737	759
Sand	759	784
Lime	784	786
Sandy Shale	786	820
Sand	820	832
Shale	832	854
Sand	854	882
Oil - Sand - Odor	882	982
White Sand	982	990
TOTAL DEPTH		990

