

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4307
Name G M Enterprises
Address Route 1 Box 199
City/State/Zip Chanute, Kansas 66720

Purchaser Fairway Crude

Operator Contact Person Glen McMillen
Phone 316-431-0871

Contractor: License # 6553
Name Union Corporation

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

12-24-85 12-30-85 2-26-86
Spud Date Date Reached TD Completion Date
990'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 40 w/ 14 SX cmt & 1 1/2 sacks of calcium

API NO. 15-133-25.006
County Neosho
SE SW NE Sec. 11 Twp. 28 Rge. 17 East West

3,465 Ft North from Southeast Corner of Section
1,485 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

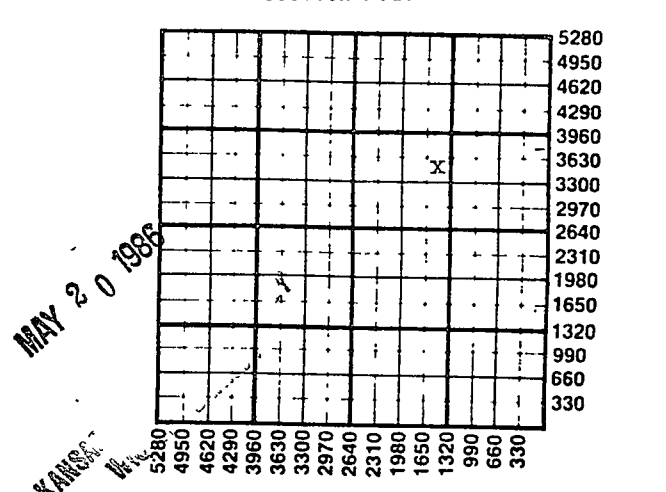
Lease Name McMillen Well # G-3

Field Name

Producing Formation Bartlesville

Elevation: Ground 970 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Alan McMiller*

Title *operator* Date *5-16-86*

Subscribed and sworn to before me this *16* day of *May* 19*86*.

Notary Public *Katherine S. McMiller*

Date Commission Expires *7-9-88*

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
 (Specify)

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Sec. 1.1. Imp. 22876. 17 E

RECEIVED STATE CORPORATION COMMISSION

MAY 19 1986

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

SIDE TWO

Operator Name **G M Enterprises** Lease Name **McMillen** Well # **G-3**

Sec. **11** Twp. **28** Rge. **17** East West County **Neosho**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in, pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Bartlesville	910	950

0-52 soil-lime/shale/bks
 52-165 shale
 165-344 lime
 344-453 shale/lime/bks
 453-465 lime
 465-548 shale
 548-583 lime
 583-620 shale
 620-639 lime
 639-647 shale
 647-653 lime
 653-909 shale
 at 909 lite odor
 at 923 sandy shale
 925-945 Core # 1 good oil sand
 at 947 good oil sand
 990' TD

MAY 20 1986
 MISSOURI GEOLOGICAL SURVEY
 WIGGINS BUILDING

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface pumping	9 3/4 5 1/8	6 1/4 2 7/8	unknown unknown	40' 975.50'	portland Portland 50/50Poz	14 30 86	1 1/2 sk. calcium

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	919-919.5	20 Bbls oil 3sx 12x30 sand	
2	922-923		
2	926-928		

TUBING RECORD Size **2 7/8** Set At **975.50'** Packer at **SN at 920'** Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	One Bbls	— MCF	20 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

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