

11-28-17E



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4307
Name G M Enterprises
Address Route 1 Box 199
City/State/Zip Chanute, Kansas 66720

Purchaser Fairway Crude

Operator Contact Person Glen McMillen
Phone 316-431-0871

Contractor: License # 6553
Name Union Corporation

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1-2-86 1-8-86 3-27-86
Spud Date Date Reached TD Completion Date
990'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 0 feet depth to 40 w/ 14 SX cmt 1 1/2 sacks calcium

API NO. 15-133-25,007

County Neosho

SE SW NE Sec 11 Twp 28 Rge 17 East West

3,135 Ft North from Southeast Corner of Section
2,145 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

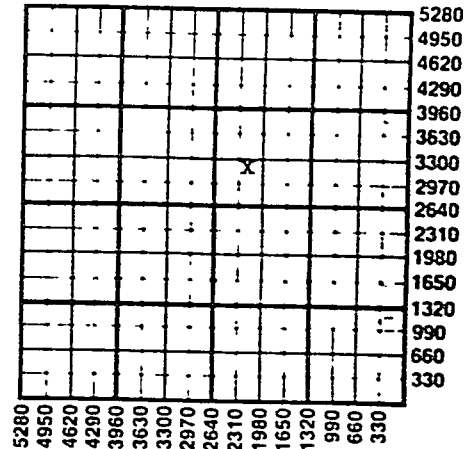
Lease Name McMillen Well # G-4

Field Name

Producing Formation Bartlesville

Elevation: Ground 970 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

MAY 20 1986

WICHITA BRANCH



100-100-100

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John McMiller*

Title..... *operator* Date *5-16-86*

Subscribed and sworn to before me this *16* day of *May* 19*86*....

Notary Public..... *Stephen S. McMiller*

Date Commission Expires..... *7-9-88*

STATE CORPORATION COMMISSION

MAY 10 1986

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		
.....		
.....		

Form ACO-1 (7-84)

Sec. 11, Twp. 27 N, R. 17 E

SIDE TWO

Operator Name G. M. Enterprises Lease Name McMillen Well # G-4

Sec. 11 Twp. 28 Rge. 17 East West County Neosho

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0 - 48 soil-lime
 48-174 shale
 174-177 lime
 177-180 shale
 180-353 lime/shale/bks
 353-461 shale/lime/bks
 461-472 lime
 472-553 shale
 553-590 lime
 590-628 shale
 628-657 lime
 657-922 shale
 922 Core 20' Good show
 1008 T.D.

Name	Top	Bottom
Bartlesville	902	940

MAY 20 1966
 KANSAS GEOLOGICAL SURVEY
 WICHTA DIVISION

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 3/4	6 1/4	unknown	40'	portland	14	1/2 sk calcium
pumping	5 1/8	2 7/8	unknown	970.50'	Portland	20	
					O. W. C.	30	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	919 to 920.5			6 Sacks 12x30 Sand			
2	929 to 924			38 bbls Oil			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Size 2 7/8	Set At 970.50'	Packer at SN at 917				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	One Bbls	XXX MCF	1/8 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)

Dually Completed
 Commingled

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