

11-28-77E Ind

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murl Owen Company, Inc. (sold to Techpenco, Inc.)

API NO. 15-133-22,052

ADDRESS P. O. Box 941

COUNTY Neosho

Chanute, Kansas 66720

FIELD Humboldt - Chanute

**CONTACT PERSON Robert Fisk

PROD. FORMATION Upper Bartlesville

PHONE 316-431-2575

LEASE McMillen

PURCHASER Sahara Corporation

WELL NO. 17

ADDRESS Box 1004

WELL LOCATION 742' EWL 165' NSL

Independence, Kansas 67301

742 Ft. from West Line and

DRILLING Little Drilling Company

165 Ft. from South Line of

CONTRACTOR ADDRESS Siloam Springs, Arkansas 72761

the NE 1/4 SEC. 11 TWP. 28 RGE. 17E

RECEIVED

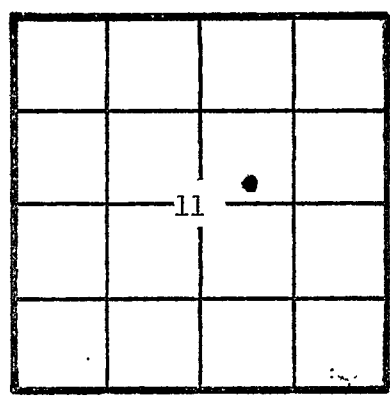
STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

MAY 11 1982

CONSERVATION DIVISION Wichita Kansas



KCC KGS (Office Use)

TOTAL DEPTH 990' PBD 940'

SPUD DATE 7/13/81 DATE COMPLETED 7/14/81

ELEV: GR 970' DF KB

FILLED WITH (CABLE) (ROPE) (AIR) TOOLS

Amount of surface pipe set and cemented 75' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Neosho SS, I,

Robert Fisk OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Murl Owen Company, Inc.

OPERATOR OF THE McMillen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 17 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF July, 19 81, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				11-28-17E

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
20 Sacks 10/20 Sand		930'-940'	
Date of first production	Processing method (flowing, pumping, gas lift, etc.)	Gravity	
8/17/81	Pumping	27	
RATE OF PRODUCTION PER 24 HOURS	Water	Gas	Gas-oil ratio
1.5 bbls.	MCF 75 % 31	bbls.	Est. 175 CFPB
Disposition of gas (vented, used on lease or sold)	Perforations		
Used on lease	930'-940'		21 Shots

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 1/2"	7"	20	75'	Portland	34	
Production	6 1/4"	2 7/8"	5.9	983'	Portland	157	2% Flo Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
1"	919'	S/N 924'

OPERATOR: TECHPERLCO, INC.

WELL # 17

SEC. 11 T28S R17E

JUL

FORMATION DESCRIPTION

TOP BOTTOM

Top Soil	0	5
Clay	5	14
Shale	14	37
Lime	37	47
Shale W/L/B	47	187
Hard Lime	187	260
Dark Shale	260	267
Lime	267	272
Black Shale	272	276
Lime	276	286
Black Shale	286	291
Lime	291	350
Black Shale	350	364
Lime	364	368
Black Shale	368	382
Hard Lime	383	384
Shale W/L/B	384	458
Lime	458	468
Shale	468	474
Gray Sand	474	504
Sandy Shale	504	536
Gray Sand	536	543
Shale	543	552
Hard Brown Lime	552	558
Black Shale	558	561
Brown Lime	561	589
Black Shale	589	605
Sandy Shale	605	625
Brown Lime	625	648
Black Shale	648	652
Lime	652	660
Coal	660	663
Sandy Shale	663	685
Brown sand -Good oil Show	685	723
Shale	723	745
Shale W/L/B	745	751
Sandy Shale W/L/B	751	761
Shale W/L/B	761	786
Sandy Shale	786	820
Sand	820	843
Good Oil Show	823	
Oil Running on Pit	833	
Shale W/L/B	843	863
Sandy Shale	863	911
Lime	911	912
Sand	912	983
Oil Show	914	
Oil Running on Pit - Very Good	940	
Gray Sand	983	990

TOTAL DEPTH

990

OIL COMPLETION

11-28-17E

GEOLOGICAL MARKERS

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

MAY 11 1982

CO. DIVISION
Wichita Kansas