

11-28-17 E
(REV) ACO-1
Jul

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 10 days after the completion of the well; regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murl Owen Company, Inc. (sold to Techperco, Inc)
ADDRESS P. O. Box 941
Chanute, Kansas 66720

API NO. 15-133-23,054
COUNTY Neosho
FIELD Humboldt - Chanute

**CONTACT PERSON Robert Fisk
PHONE 316-431-2575

PROD. FORMATION Upper Bartlesville
LEASE McMillen

PURCHASER Sahara Corporation
ADDRESS Box 1004
Independence, Kansas 67301

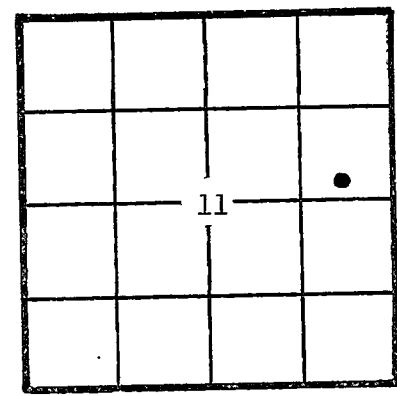
WELL NO. 19
WELL LOCATION 742' WEL 165' NSI

DRILLING CONTRACTOR Little Drilling Company
ADDRESS Siloam Springs, Arkansas 72761

742 Ft. from East Line and
165 Ft. from South Line of
the NE 1/4 SEC. 11 TWP. 28 RGE. 17E

RECEIVED
STATE CORPORATION COMMISSION

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS

MAY 11 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 980' PBTD 942'
SPUD DATE 7/8/81 DATE COMPLETED 7/9/81
ELEV: GR 970' DF _____ KB _____

DRILLED WITH ~~(CABLE TOOL)~~ (AIR) TOOLS

Amount of surface pipe set and cemented 75' DV Tool Used? _____

A F F I D A V I T .

STATE OF Kansas, COUNTY OF Neosho SS, I, Robert Fisk
OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR) (OF) Murl Owen Company, Inc.
OPERATOR OF THE McMillen LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 19 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF July, 1981, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-----------|
| | | | | 11-28-17E |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | | | | |
|--|---|-----------|------------------------|-------------------------|
| Amount and kind of material used | | | Depth interval treated | |
| 20 Sacks 10/20 Sand | | | 928'-942' | |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | Gravity | |
| 8/30/81 | Pumping | | 27 | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas bbls. | Water % MCF | Gas-oil ratio Est. CFPB |
| | | | 80 % 28 | 125 |
| Disposition of gas (vented, used on lease or sold) | | | Perforations | |
| Used on Lease | | | 928'-942' 27 Shots | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 9 1/2" | 7" | 20 | 75' | Portland | 34 | |
| Production | 6 1/4" | 2 7/8" | 5.9 | 975' | Portland | 155 | 2% Flo Seal |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | | | | |
|----------------------|---------------|---------------|---|--------------|-----------|
| Size | Setting depth | Packer set at | | | |
| 1" | 922' | S/N 927' | 2 | 2 1/8" Alum. | 928'-942' |

OPERATOR: TECHPERLCO, INC.
WELL # 19
SEC. 11 T28S R17E

McMILLEN LEASE

OIL COMPLETION

11-28-197E

FORMATION DESCRIPTION

TOP
0
4
11
38
47
192
231
235
248
280
348
360
364
389
401
464
469
500
536
543
550
553
558
584
602
622
643
647
656
661
685
722
738
744
798
818
839
858
921
942

BOTTOM

State Geologist
WICHITA DIV.

GEOLOGICAL MARKERS

Top Soil
Clay
Shale
Lime
Shale W/L/B
Lime
Black Shale
Lime
Shale W/L/S
Hard Lime
Black Shale
Lime
Shale
Lime W/S/B
Shale W/L/S
Hard Lime
Shale W/L/B
Sandy Shale
Gray Sand
Shale
Hard Brown Lime
Black Shale
Brown Lime
Black Shale
Sandy Shale
Hard Lime
Black Shale
Lime
Coal
Sandy Shale
Sand - Oil Odor
Shale
Brown Lime
Sandy Shale W/L/S
Shale W/Sand St.
Brown Sand - Oil Odor
Shale
Sandy Shale
Sand Oil
Gas Odor Oil Running on Pit

TOTAL DEPTH

980

RECEIVED
STATE CORPORATION COMMISSION

MAY 11 1982

CONSERVATION DIVISION
Wichita, Kansas