

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Parrish Corporation

API NO. 15-135-22,087

ADDRESS 110 North Market Suite 201

COUNTY Ness

Wichita, Kansas 67202

FIELD Arnold

\*\*CONTACT PERSON Lloyd K. Parrish Jr.

PROD. FORMATION Mississippian

PHONE 316-263-8726

LEASE Mollenkamp

PURCHASER Clear Creek, Inc.

WELL NO. 1 Twin

ADDRESS 818 Century Plaza

WELL LOCATION 150' W-C-SE-SW

Wichita, Kansas 67202

660 Ft. from South Line and

DRILLING H-30, Inc.

1830 Ft. from West Line of

CONTRACTOR

ADDRESS 251 North Water Suite 10

the 21 SEC. 16 TWP 25 RGE. W

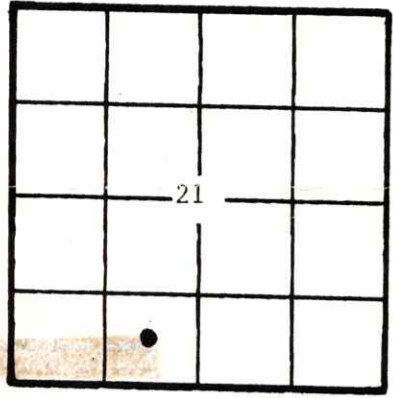
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4527 PBD

SPUD DATE 10-24-81 DATE COMPLETED 11-03-81

ELEV: GR 550 DF 2552 KB 2555

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 363 ft. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Lloyd K. Parrish Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Parrish Corporation

OPERATOR OF THE Mollenkamp LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 Twin ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF December, 19 81, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

OTHER AFFIANT SAITH NOT.

(S) Lloyd K. Parrish Jr.

DEBORA R. HADDOCK  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. Apr. 24, 1985

THIS 14th DAY OF December, 19 81

Deborah R. Haddock  
NOTARY PUBLIC

COMMISSION EXPIRES: April 24, 1985

RECEIVED

W25-d1-15  
 SIDE TWO

WELL LOG

717323  
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>21-16-25W            150' W,            C SE SW            NESS</p> <p>API 15-135-22,087</p> <p>ELV 2586 KB/Log</p> <p>ANH 1952+ 634            B ANH 1988+ 598            HEEB 3867-1281            LANS 3909-1323            BKC 4216-1630            PAW 4337-1751            FT SC 4414-1828            CHER SH 4449-1863            CONG 4483-1897            MISS 4504-1918            RTD 4525-1939            LTD 4527-1941</p>			21-16-25W	
<p>PARRISH OIL CO. #1 MOLLENKAMP "TWIN"            110 N. MARKET, #201, WICHITA, KS            CONTR: H-30, INC; PTO 4600            2 1/2 W OF ARNOLD, KS            FLD: ARNOLD SW</p> <p>FR 8/1/81; SPD 10/24/81</p> <p>8 5/8" 361/215sx; 5 1/2" 4524/125sx</p> <p>DST (1) 4402-4445/30-60-60-90,            90' GMO, SIP 471-463#, FP 23-23/            31-31#, BHT 120°</p> <p>DST (2) 4482-4520(MISS)/30-60-60-90,            110' HOCM, SIP 1001-1088#, FP            31-31/62-78#, BHT 120°</p> <p>DST (3) 4515-4525(MISS)/30-60-60-90,            330' MO, SIP 1069-1038#, FP            39-47/86-86# PLUGGING</p> <p>MICT - CO, (MISS OH) 4524-4527, SWB            DWN &amp; SWB 4.97 BOPH, AC250G, SWB            DWN, SWB AVG 4.20 BOPH, 61% OIL/5 1/2 HRS            AC750G, SWB DWN &amp; REC 71 BF, 14 HR FU            2700', SWB DWN 3800' &amp; REC 28.40 BF            APPX 10 WTR, SWB FROM 4300' SWB 46.86            BF, 87% OIL/1HR, 16 HR FU 1800', R&amp;T,            POP, WOT</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	363	50/50 Poz	215	3% CaCl 2% Gel
Production	7 7/8	5 1/2	14	4524	50/50 Poz	175	2% Gel 18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. NE	Open hole 4524-4527
750 Gal. NE	Open hole 4524-4527

Date of first production

December 15, 1981

Producing method (flowing, pumping, gas lift, etc.)

Pump

RATE OF PRODUCTION PER 24 HOURS

Oil

16

Gas

bbls.

Water

MCF

75

%

46

Gas-oil ratio

bbls.