

Washdown

State

Kansas County Rice

Company

Messman Lintner Well No. 1

Farm

Langelland

Survey

NE NW SW

Block No.

Sec. 3

Twp. 20 S

Range 7 W

Co-Ord.

Mitchell Prospect Elev.

21	9	-	12	-	73
*			3		

R.L.M.
C.B.R.

Genl. Red finger
Genl. George Klein

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

1973

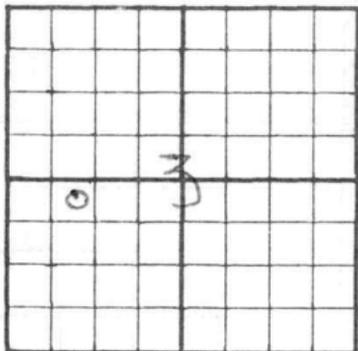
Ft. from W. Line

Ft. from E. Line

Date	Depth	
8-28		Moved in rigged up
8-29	2200'	
8-30		Washdown 3640 run 108 yds 5 1/2" used 8 round 14 lb csg 3392.33 set at 3398 cew 120 shs con. 290 yd

Date	Depth	
		preceeded by 10 lb salt flush plug down 2:15 a.m.
		8/30/73 by Allied
Sept. 6,	1973	Move in & rig up C.T.
" 7,		Swab to 3050' log w/ Dresser-Atlas correlation log & perf. 2 shots per foot 3278-86. Swab hole dry. Making some gas natural - no fluid
Sept. 8		Over nite pressure 650 [#] on csg. Acidize w/ 500 gal. mud acid by Hallib. Broke @ 850 [#] Inj. rate 2 bbls min. @ 225 [#] . increase Increase to 4 bbls min. @ 300 [#] . On vacuum in 7 min. Swab back hole. Well making 300 MCF gas & no fluid. Ran tubing. ^{2 7/8"} Shut down.
Sept. 10		Build up 750 [#] on csg. Flow tubing - made 1 or 2 bbls acid wtr. Blow 3 hrs. Ga. 315 MCF G

State Kansas County Leech
 Company Mesoma Leitch Well No. 1
 Farm Engelhard
 Survey NE NW SW
 Block No. 3 Sec. 3 Twp. 20S Range 7W
 Co-Ord. _____ Elev. _____



R. H. M.
 C. R. R.

Leach. - Red Tiger
 Fred. - George Klein

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
Sept. 19, 1973		Halliburton frac. 20,000 [#]
		5d. 20,000 gal. gel. wtr. Start
		3:30 P. Began break 1000 [#]
		Ave. Inj Rate 27 bbls min.
		" Press. 1400 [#]
		Finish frac. Instant press
		drop to 600 [#] - 400 [#] in 15
		min. Flush tubing w/ 7 bbls
		shut in.

Date	Depth	717327
Sept. 11		Bled off gas from tubing. Start swab 9:30 A. Unload @ 12:30 blew a while & died. Kick off 2:00 PM Blow till 6:20 P Est. 2,000 MCF. Recovered Est. 130. 140 bbls wtr & very little sand. Ga. 240 T. 350 csg. shut in.
Sept. 12		Over nite pressures 1050 [#] on tubing, 1060 [#] on csg. Well blowing mist but no slugs of wtr. Est. flow in excess of 2,000 MCF. Shut in well, tore down & moved out C.T.
3-19-74		Mapsco tested well today 4 points test open flow to 2 million CFQ with a slope to 831 below thru 3/16" surface mat rate 260 thousand

