

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 133 - 22,158  
County Number

S. 12 T. 28 R. 17 E  
Loc. 165' NSL, 495' WEL  
County

Operator  
*Burroughs Petroleum, Inc.*

Address  
*Box 804 RR3 Chanute Ks*

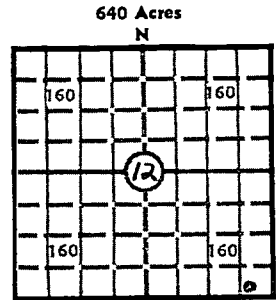
Well No. *C-64* Lease Name *Kepler*

Footage Location  
*1105* feet from (N)  line *495* feet from (E)  (W) line

Principal Contractor *Circle W Drilling* Geologist

Spud Date *11-19-81* Date Completed *12-16-81* Total Depth *1328* P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Pro. Cas</i>		<i>4 1/2'</i>	<i>9.0</i>		<i>Unst.</i>	<i>120</i>	<i>2% gel, 2% FS</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<i>3</i>		<i>824-850</i>

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>100 gals. MCA acid</i>	
<i>5000 # 10-20 sand</i>	
<i>15000 # 8-12 sand</i>	

INITIAL PRODUCTION

Date of first production *12-16-80* Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.



# WELL RECORD

State Geological Survey  
WICHITA, BRANCH

12-28-17E

WELL No.: C 64 FARM: Kepley OPERATOR: B. P. I.

LOCATION: 12 - 28S - 17E

ELEVATION: \_\_\_\_\_ STATE: Kansas COUNTY: Neosho

DRILLING CONTRACTOR: Circle W Drilling Inc. RIG #: 1

PRODUCTION FORMATION: \_\_\_\_\_ TOP: \_\_\_\_\_ BOTTOM: \_\_\_\_\_

PERFORATED: \_\_\_\_\_

TOTAL DEPTH: 1328' HOLE SIZE: 6 1/2"

CASING DETAILS: Set 40' of 7" 20# Surface casing.

PUMP EQUIPMENT: \_\_\_\_\_

RODS & PUMP: \_\_\_\_\_

Thick ness	FORMATION	Depth	Thick ness	FORMATION	Depth
6'	Soil & Clay	6'	15'	Lime	614'
6'	Shale	12'	7'	Shale	621'
4'	Lime	16'	6'	Lime	627'
71'	Shale	87'	138'	Shale	765'
3'	Lime	90'	27'	Sand & Shale	792'
34'	Shale	124'	9'	Oil Sand - Fair Show	801'
2'	Lime	126'	1'	Coal	802'
4'	Shale	130'	12'	Shale	814'
51'	Lime	181'	50'	Sand & Shale - light odour	864'
58'	Shale	239'	3'	Coal	867'
11'	Lime	250'	3'	Sand & Shale	870'
15'	Shale	265'	165'	Shale & Sand	1035'
6'	Lime	271'	14'	Shale	1049'
9'	Shale	220'	3'	Coal & Shale	1052'
44'	Lime	324'	151'	Lime ( Top Lime 1064')	1203'
27'	Shale	351'	13'	Lime - gas Show	1216'
2'	Lime	353'	5'	Lime	1221'
67'	Shale with Lime breaks	420'	4'	Lime - show gas	1225'
14'	Lime	434'		Lime	T.D. 1328'
69'	Shale & Clay w/ Lime brks	500'			
8'	Lime	508'			
4'	Shale & Coal	512'			
43'	Lime	555'			
4'	Coal	559'			
40'	Shale	599'			